



SAM OIL INC.

P.O. Box 1030 Roosevelt, Utah 84066

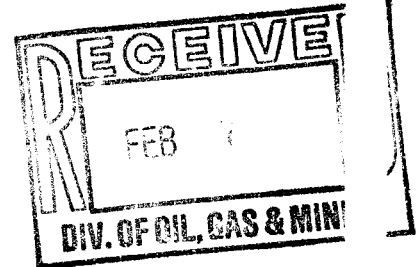
Steven A. Malnar

Office
ZIONS BANK BUILDING
SUITE 3
ROOSEVELT, UTAH
Phone (801) 722-3344

February 6, 1986

Mr Ron Firth
State of Utah Division of Oil
Gas and Mining
355 West North Temple
3 Triad Center, Ste 350
Salt Lake City, Utah 84180-1203

Re: Application



Dear Ron:

Enclosed is an Application to Permit the Sam Oil, Malnar--ike #1 well. I have enclosed the following:

- 1) An Application for Permit to Drill (3 ea)
- 2) Original bond for \$10,000 (\$30,000 rider bond being expressed mailed to your office).
- 3) Two Designation of Operator from Walker Energy
- 4) Copy of letter to the BLM for plan of development. Please note paragraph #3.
- 5) Copy of Arlene's letter dated February 20, 1985 in reference to resubmitting.

Upon receipt of this Application, would you please call my office to verify that Application has been received.

Sincerely,

Steven A. Malnar
President
Sam Oil, Inc.

SAM/kf
Encls: 5

Received by: _____

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. Type of Well

Oil
Well ☒Gas
Well ☐Other ☐

2. Name of Operator

Sam Oil, Inc.

3. Address of Operator

P O Box 1030, Roosevelt, Utah 84066

4. Location of Well (Report location clearly and in accordance with any State requirements.)*

At surface SW $\frac{1}{4}$ SW $\frac{1}{4}$ Sec 17: T1S, R1E, U.S.M., Duchesne County, Utah
500' FSL & 820' FWL

At proposed prod. zone

Same

14. Distance in miles and direction from nearest town or post office*

5 $\frac{1}{2}$ SE of Whiterocks, Utah

15. Distance from proposed*

location to nearest
property or lease line, ft.
(Also to nearest drlg. line, if any)

500'

16. No. of acres in lease

40

17. No. of acres assigned
to this well

40

18. Distance from proposed location*
to nearest well, drilling, completed,
or applied for, on this lease, ft.

N/A

19. Proposed depth

14,000 Wasatch

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

5494' GL

22. Approx. date work will start*

May 1, 1986

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
30"	20"		40'	200 CF
12 $\frac{1}{4}$ "	9-5/8"	36	2,000'	400 CF
8-3/4"	7"	26, 29, 32	10,500'	750 CF
6"	5"	18	10,400 - 14,000'	750 CF

This well is proposed to test the Wasatch Formation. No Wasatch well has previously been drilled in this section, which is within the Roosevelt Unit Boundaries.

Surface damages have been settled with the surface owner.

The well is to be drilled from surface to TD with fresh water and/or fresh gell mud. The mud system is to be weighted, as necessary, with barite, to control pressure.

BOPE will be installed after setting the surface pipe, and used in accordance with the attached diagram.

Surveyor's plat and BOPE diagram is attached. Water will be furnished by the landowner, and an application for the change in water rights will be filed with the State Engineer and a copy to your office.

(THIS WELL IS TO BE HELD CONFIDENTIAL)

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed

Steven A. Malnar

Title: President

Date: 2/6/86

(This space for Federal or State office use)

Permit No.

43-042-31214

Approval Date

Approved by

Title

Conditions of approval, if any:

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 2-7-86

John R. Boya

ALL SPACING: Rule 20-2

SECTION 17
TOWNSHIP 1 SOUTH, RANGE 1 EAST
UINTAH SPECIAL BASE AND MERIDIAN
UINTAH COUNTY, UTAH

SAM OIL CO.

WELL LOCATION: S.W. $\frac{1}{4}$, S.W. $\frac{1}{4}$

Found bolt North 89°35' West

78.80 Chains

80.00 Chains

Not in

North

Sam Oil-Malnar-Pike 1-17A1E
Natural ground elev.= 5494

820'

500'

Found bolt South 89°50' West

79.80 Chains

Section data obtained from G.L.O. plat.
Job No. 191

80.00 Chains

North



SCALE 1"=1000'

SURVEYOR'S CERTIFICATE

I, Clinton S. Peatross, Duchesne, Utah, do hereby certify that I am a Registered Land Surveyor, and that I hold License No. 4779, as prescribed by the laws of the State of Utah, and that I have made a survey of the oil well location, as shown on this plat.

2/3/84
Date

Clinton S. Peatross
Clinton S. Peatross
License No. 4779 (Utah)

WELL PROGNOSIS

1. Surface Formation: Duchesne River Formation

2. Estimated Formation Tops:

Green River Formation	6,000
Wasatch Formation	9,000

3. Expected Mineral Bearing Depths:

Fresh Water	Surface to 500'
Saline Water	500' to TD
Oil & Gas	7000' to TD

4. Casing Program:

All casing is to be new.

<u>Depth</u>	<u>Bit</u>	<u>Casing</u>	<u>Weight</u>	<u>Grade</u>	<u>Cement</u>
Surf - 40'	30"	20"	Line Pipe		Cement to Surface
Surf - 2000	12-1/4	9-5/8	36#	K55	400 CF
Surf - 10,500	8-3/4	7"	26,29,32#	N80	750 CF
10,400 - 14,000'	6"	5"	18#	S95	750 CF

5. Pressure Control - See Attached Diagram:

Minimum 3000 PSI Double rams to be installed after setting Surface Pipe.

5000 PSI Double rams with Spherical BOP to be installed after setting 7", Long String.

BOP's to be tested to 3000 psi after installation, and operated daily.

6. Drilling Mud:

Well to be drilled to 6500' with fresh water. Fresh gel mud, weighted with barite, as required, will be used from 6500' to TD. A minimum of 200 bbls of mud will be maintained in the mud tanks during normal operations. After setting the Long String, a minimum of 1000 sacks of barite will be on location.

7. Auxillary Equipment:

(1) Top and bottom kelly cocks, (2) PVT equipment, and (3) stabbing valve will be maintained on the drilling floor, after reaching the top of the Wasatch Fm. A Choke manifold, with automatic choke, and a gas buster will also be available, when drilling overpressured intervals.

8. Formation Evaluation:

No cores or DST's are anticipated.

DIL-GR logs will be run from the Surface Pipe to TD. CNL-FDC and mud logs will be run from 8000' to TD.

9. Drilling Hazards:

Overpressured intervals are expected in the lower Wasatch Fm. Pressure control equipment, weighted muds, and mud monitoring, previously outlined, will be adequate to maintain control of the well.

No other drilling Hazards are anticipated.

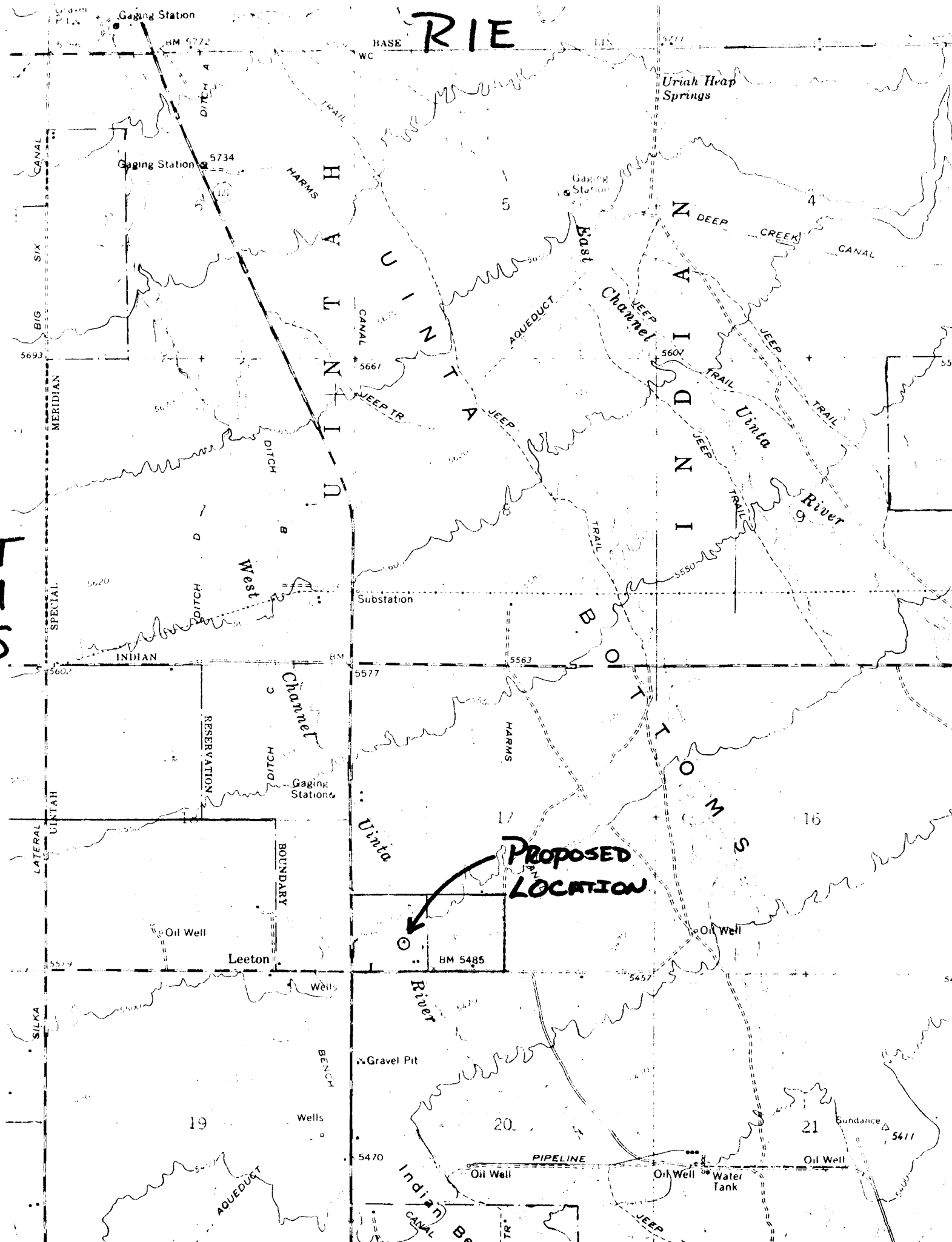
10. Timing:

The anticipated spud date is July 1, 1984. Estimated drilling time is 70 days. The completion will take another 15 days.

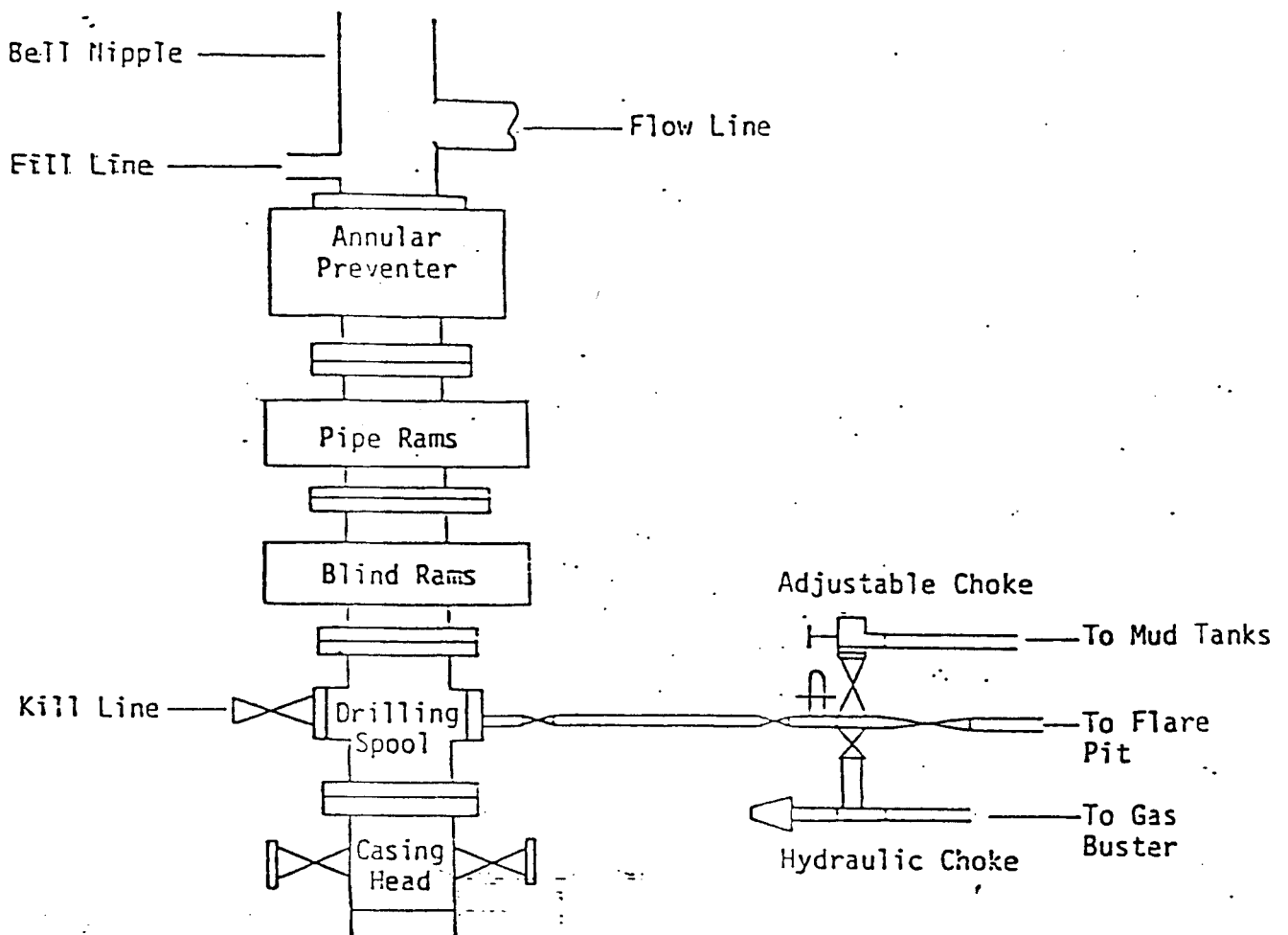
11. Water:

Water application to State of Utah for use of water from Uintah River Drainage

T
-
S



BLOW OUT PREVENTION EQUIPMENT

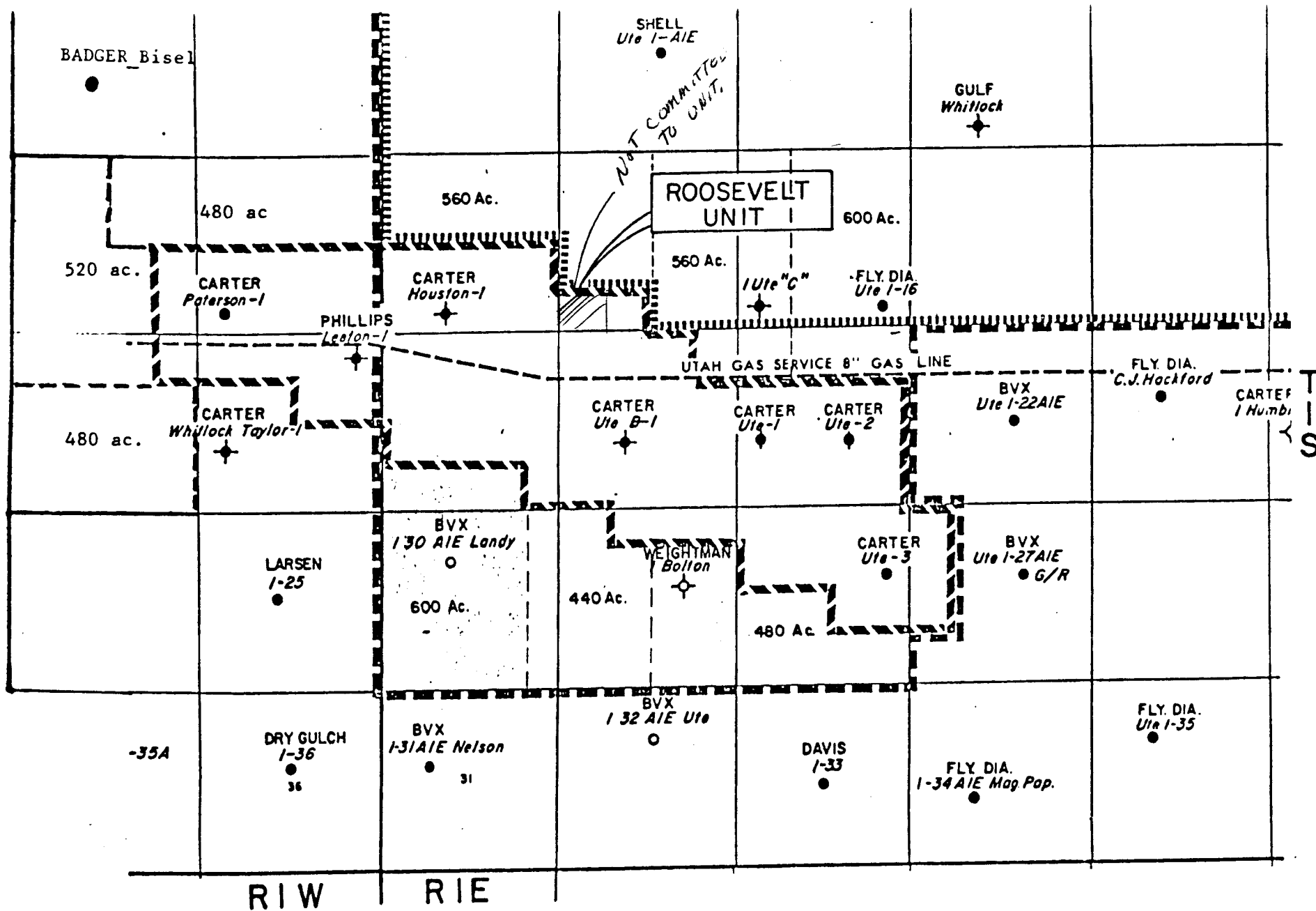


Minimum 3,000 PSI BOPE is to be installed after setting surface pipe. All preventers are to be tested to 1500 PSI prior to drilling out casing shoe.

Minimum 5,000 PSI BOPE is to be installed after setting the long string. The pipe rams and blind rams are to be tested to 5,000 PSI and the annular preventer to 1,500 PSI prior to drilling out shoe.

All auxiliary BOPE will be tested to appropriate pressures when BOP'S are tested. (Manifold, upper and lower Kelly cocks, valves, and inside BOP).

After drilling the shoe, the casing seat will be pressure tested to an equivalent mud weight of 13.5 ppg.



ROOSEVELT, UNIT

DIVISION OF OIL, GAS AND MINING
OF THE STATE OF UTAH


DESIGNATION OF OPERATOR

The undersigned producer, operator, transporter, refiner, gasoline of initial purchaser who is conducting oil and/or gas operations in the State of Utah, does, pursuant to the Rules and Regulations and Rules of Practice and Procedure of the Division of Oil, Gas and Mining of the State of Utah, hereby appoint Sam Oil, Inc., whose address is P O Box 1030, Roosevelt, Utah 84066, (his, her or its) designated operator to accept and to be served with notices from said Board, or from other persons authorized under the Oil and Gas Conservation Act of the State of Utah.

The undersigned further agrees to immediately report in writing, all changes of address of the operator, and any termination of the operator's authority, and in the latter case, the designation of a new operator shall be immediately made. This designation of operator, however, shall remain in full force and effect until and unless a new designation of operator is filed in accordance with said statute and said regulations.

Effective date of designation September 18, 1985

Company Walker Energy Group Address 260 N Belt, Houston Tex 77060

By  Title V.P. and
(signature)

File in duplicate

DIVISION OF OIL, GAS AND MINING
OF THE STATE OF UTAH

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Effective date of designation September 18, 1985

Company Walker Energy Group Address 260 N Belt, Houston Tex 77060

By Michael Overfuss Title V.P. and
(signature)

File in duplicate

WALKER ENERGY
260 North Belt
Houston, Texas 77060

October 29, 1985

Mr. R. Henricks
Bureau of Land Management
Branch of Fluid Minerals
324 South State, Suite 301
Salt Lake City, UT 84111-2303

Dear Mr. Henricks:

RE: Plan of Development, Roosevelt Unit
Duchesne, Uintah Counties

This letter is being filed by Walker Energy, Operator for the Green River zones in the Roosevelt Unit, and shall serve as an amendment to the Plan of Development set out in the prior letter dated July 11, 1985, from Santa Fe Energy. The prior letter is attached hereto for reference.

By virtue of various farmout agreements, Westar Energy, a company controlled by Placid Oil Company, has acquired the right to drill wells within the confines of the Roosevelt Unit. It is anticipated that two wells will be commenced before the end of the year. The wells will be drilled to test the Green River zones at the following locations:

NW/4 SW/4 of Section 27, T1S-R1E
NW/4 NW/4 of Section 27, T1S-R1E

In addition to the drilling anticipated by Westar, it is the intention of Sam Oil, Inc. (Roosevelt) to drill a Wastach well on its leasehold acreage in the SW/4 of Section 17, T1S-R1E, Uintah County. We understand that the well will be commenced either in December of 1985 or the first part of 1986.

Information has been provided to the BLM by Westar and Sam Oil concerning their proposed activities. If, however, you should have any further questions, please contact this office.

Mr. R. Henricks
October 29, 1985
Page Two

We trust that this amendment to the Unit Plan of Development satisfactorily fulfills the relevant BLM guidelines. Your cooperation and patience is sincerely appreciated.

Very truly yours,

WALKER ENERGY

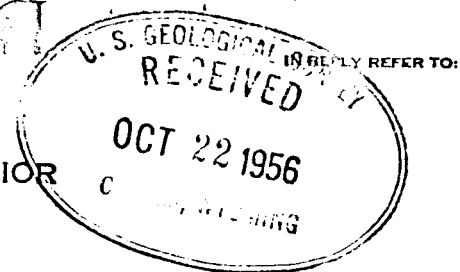
A handwritten signature in cursive script, appearing to read "Michael Dubuisson", with a horizontal line extending from the end of the signature.

Michael Dubuisson
Vice-President, Land

ck



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
WASHINGTON 25, D. C.



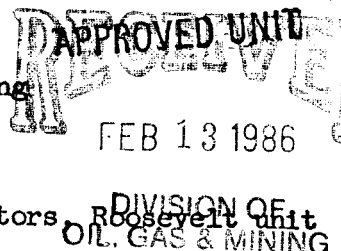
October 17, 1956

Memorandum

To: Oil and Gas Supervisor, Casper, Wyoming

From: Chief, Oil and Gas Leasing Branch

Subject: Revision of royalty participating factors, Roosevelt unit agreement, Utah



Reference is made to the ten counterparts of an application, dated September 11, 1956, filed by Carter Oil Company, requesting approval of revisions of royalty participating allocation factors for the Green River participating area under the Roosevelt unit agreement, Uintah County, Utah, I-Sec. No. 886, approved October 30, 1951.

The application proposes to revise certain royalty interest participating factors originally set forth in the schedule, exhibit "B", accompanying the first enlargement of the Green River participating area approved January 13, 1953, effective as of February 1, 1952.

Carter reveals that tract 81 was erroneously shown as being committed to the unit agreement and that the participating allocation was made on a commitment basis. Furthermore, it has decided that a one-third royalty interest in tract 278, formed subsequent to the approval of the unit agreement but prior to the approval of the first revision of the participating area, is not committed. In addition to the above changes in the participating schedule reflected by these noncommitals, 6.50 acres of the unleased 40 acres in tract 300 has been committed to the unit by the owner, Mr. Claude Hamill, as of January 1, 1956.

Upon review of the record and on the basis of the particular conditions in this case, we have no objection to the changes proposed by the unit operator. It is not our policy, however, formally to approve the participating percentages. We believe that in cases similar to this one, the subject should be discussed with the operator and if proved justifiable, concurrence and acceptance by the Supervisor is all that is necessary, with, of course, appropriate submittal of copies of your action to this office. If in doubt, however, refer to us for advice. We are in agreement with your recommendation and all papers except one set are returned herewith for action by your office.

Copy to District Engineer
Date Oct 17 1956

H. G. Barton

H. G. Barton

Attachments

NOTED - FRANK

NOTED - FRANK

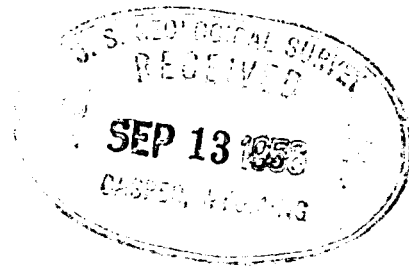
NOTED - FERGUSON

(Circular stamp: CONSERVATION DIVISION, FEDERAL GEOLOGICAL SURVEY, SEP 21 1956)

THE CARTER OIL COMPANY
ROOSEVELT UNIT, COLORADO

September 11, 1956

Mr. J. R. Schwabrow
Regional Oil and Gas Supervisor
United States Geological Survey
Box 400
Casper, Wyoming



Re: Revisions of Royalty Participation Factors
Roosevelt Unit, Utah

Dear Sir:

The Carter Oil Company, as Unit Operator of the Roosevelt Unit and with concurrence of approximately 97% of the Unit working interest owners, proposes to revise the royalty interest participation factors for the Roosevelt Unit from those established by the First Revision effective February 1, 1952, to a new set of factors as shown on the attached Exhibit "B" from February 1, 1952, to January 1, 1956, and a second set of factors beginning January 1, 1956. Details concerning the changes to be made are set out below.

The Participation Factors in the first revision have remained effective to the present time. When prepared the factors shown on the approved Exhibit "B" reflected the expected participation of royalty interest to the best of our knowledge. At that time it was also assumed that Mr. Jasper Pike, the royalty owner of Tract 81, would commit his tract; however, repeated attempts to obtain his commitment as allowed by the Unit Agreement, have failed and it is now planned to surrender the lease entirely. Therefore, Exhibit "B" must now reflect the reduction in acreage occasioned by the release.

With regard to Tract 278 which contained 40 acres, there was a question with regard to the commitment of the one-third (13.33) acres interest of Mr. W. H. Coltharp. It was thought that the acreage could be committed by reason of its formation from interests already committed; however, it has since been decided that the one-third tract interest is not committed and should not participate. For this reason, another reduction of 13.33 acres must be accomplished.

In the case of Tract 300 which contains 80 acres, it was known that only 40 acres was leased; however, a question then arose with regard to the possible lease on 6.5 additional acres held by Mr. Claude Hamill, and to resolve the problem Mr. Hamill signed new instruments effective Jan. 1, 1956. This addition must necessarily be included from Jan. 1, 1956.

For the reasons set forth in the preceding paragraphs, we are now prepared to alter the royalty interest participation factors effective for the period Feb. 1, 1952, the first of the month following obtaining

Mr. J. R. Schwabrow

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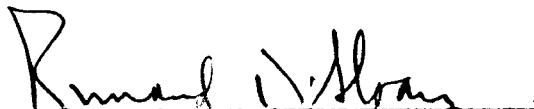
September 11, 1956

new production outside the original royalty interest participating area, to Jan. 1, 1956. These factors will reflect the loss of the 40 acres of Tract 81 and 13.33 acres of Tract 278. A second set of factors has been calculated for use after Jan. 1, 1956, which includes the 40 and 13.33 acres reductions and the addition of 6.50 acres for Tract 300.

It is believed that these plans and the new factors are in line with our previous conversations with your people and that our items are in order. Your approval of these changes in royalty participation factors as shown on the revised Exhibit "B" is respectfully requested.

Very truly yours,

THE CARTER OIL COMPANY

by 
Western Division Manager
Attorney in Fact

RDS/RSF/WSS/nvs

	Participation 2-1-52 to 12-31-55	Participation 1-1-56 On
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Tract Number: 317
 Lease: Dee V. Allred, et al
 Serial: Fee
 Participating Acreage 80.00
 Percent of Participation: 2.4782
 Description: T. 1S - R. 1E., USM
 Sec. 20: NW $\frac{1}{4}$ SE $\frac{1}{4}$
 Sec. 29: NE $\frac{1}{4}$ NW $\frac{1}{4}$

80.00	80.00
2.4782	2.4732

Tract Number: 379
 Lease: Chalmers Wash
 Serial: Fee
 Participating Acreage 40.00
 Percent of Participation: 1.2391
 Description: T. 1S - R. 1E., USM
 Sec. 28: SW $\frac{1}{4}$ NW $\frac{1}{4}$

40.00	40.00
1.2391	1.2366

SUMMARY 2-1-52 TO 12-31-55

	Acres	Percent
Total Indian Tribal Lands	1205.00	37.3276
Total Allotted Indian Lands	475.00	14.7142
Total Fee Lands	1548.17	47.9582
	3228.17	100.0000

SUMMARY 1-1-56 ON

	Acres	Percent
Total Indian Tribal Lands	1205.00	37.2527
Total Allotted Indian Lands	475.00	14.6846
Total Fee Lands	1554.67	48.0627
	3234.67	100.0000

		<u>Participation</u> <u>2-1-52 to 12-31-55</u>	<u>Participation</u> <u>1-1-56 On</u>
Tract Number:	280		
Lease:	Frances H. Bowen, et al		
Serial:	Fee		
Participating Acreage:		200.00	200.00
Percent of Participation:		<u>6.1955</u>	<u>6.1830</u>
Description:	T. 1S - R. 1W., USM		
	Sec. 13: E $\frac{1}{2}$ SW $\frac{1}{4}$		
	Sec. 14: E $\frac{1}{2}$ SE $\frac{1}{4}$		
	Sec. 23: NE $\frac{1}{4}$ NE $\frac{1}{4}$		
Tract Number:	281		
Lease:	Heber A. Peterson, et al		
Serial:	Fee		
Participating Acreage:		80.00	80.00
Percent of Participation:		<u>2.4782</u>	<u>2.4732</u>
Description:	T. 1S - R. 1W., USM		
	Sec. 13: W $\frac{1}{2}$ SW $\frac{1}{4}$		
Tract Number:	293		
Lease:	Leslie D. Taylor, et al		
Serial:	Fee		
Participating Acreage:		80.00	80.00
Percent of Participation:		<u>2.4782</u>	<u>2.4732</u>
Description:	T. 1S - R. 1W., USM		
	Sec. 24: N $\frac{1}{2}$ NW $\frac{1}{4}$		
Tract Number:	295		
Lease:	The Van-Kleeck Mortgage Co., et al		
Serial:	Fee		
Participating Acreage:		160.84	160.84
Percent of Participation:		<u>4.9824</u>	<u>4.9724</u>
Description:	T. 1S - R. 1E., USM		
	Sec. 19: Lot 1, Lot 2, E $\frac{1}{2}$ NW $\frac{1}{4}$		
Tract Number:	299		
Lease:	Oral Coltharp, et al		
Serial:	Fee		
Participating Acreage:		80.00	80.00
Percent of Participation:		<u>2.4782</u>	<u>2.4732</u>
Description:	T. 1S - R. 1E., USM		
	Sec. 19: N $\frac{1}{2}$ NE $\frac{1}{4}$		
Tract Number:	300		
Lease:	Lawrence L. Pack, et al		
Serial:	Fee		
Participating Acreage:	(3)	40.00	46.50
Percent of Participation:		<u>1.2391</u>	<u>1.4376</u>
Description:	T. 1S - R. 1E., USM		
	Sec. 19: S $\frac{1}{2}$ NE $\frac{1}{4}$		
Tract Number:	301		
Lease:	Winifred Long and Delma Long, et al		
Serial:	Fee		
Participating Acreage:		120.00	120.00
Percent of Participation:		<u>3.7173</u>	<u>3.7098</u>
Description:	T. 1S - R. 1E., USM		
	Sec. 19: E $\frac{1}{2}$ SE $\frac{1}{4}$, NW $\frac{1}{2}$ SE $\frac{1}{4}$		

(3) Originally only 40 of 80 acre tract leased. An additional 650 acres (Claude Hamill) committed effective 1-1-56.

	Participation 2-1-52 to 12-31-55	Participation 1-1-56 On
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FEE LANDS

Tract Number:	272		
Lease:	Ray D. Houston, et al		
Serial:	Fee		
Participating Acreage		239.82	239.82
Percent of Participation:		<u>7.4289</u>	<u>7.4140</u>
Description:	T. 1S - R. 1E., USM Sec. 19: Lot 3, NE $\frac{1}{4}$ SW $\frac{1}{4}$ T. 1S - R. 1W., USM Sec. 24: NE $\frac{1}{4}$		
Tract Number:	274		
Lease:	Audrey Whitlock Taylor, et al		
Serial:	Fee		
Participating Acreage		120.00	120.00
Percent of Participation:		<u>3.7173</u>	<u>3.7098</u>
Description:	T. 1S - R. 1E., USM Sec. 18: SW $\frac{1}{4}$ SE $\frac{1}{4}$ Sec. 20: NW $\frac{1}{4}$ NW $\frac{1}{4}$, NW $\frac{1}{4}$ SW $\frac{1}{4}$		
Tract Number:	275		
Lease:	George E. Houston		
Serial:	Fee		
Participating Acreage		160.84	160.84
Percent of Participation:		<u>4.9824</u>	<u>4.9724</u>
Description:	T. 1S - R. 1E., USM Sec. 18: Lot 3, Lot 4, E $\frac{1}{2}$ SW $\frac{1}{4}$		
Tract Number:	277		
Lease:	Freed Investment Company		
Serial:	Fee		
Participating Acreage		40.00	40.00
Percent of Participation:		<u>1.2391</u>	<u>1.2366</u>
Description:	T. 1S - R. 1W., USM Sec. 13: NE $\frac{1}{4}$ SE $\frac{1}{4}$		
Tract Number:	278		
Lease:	Lawrence L. Pack, et al		
Serial:	Fee		
Participating Acreage	(2)	26.67	26.67
Percent of Participation:		<u>.8261</u>	<u>.8245</u>
Description:	T. 1S - R. 1W., USM Sec. 13: NW $\frac{1}{4}$ SE $\frac{1}{4}$		
Tract Number:	279		
Lease:	Frances H. Bowen, et al		
Serial:	Fee		
Participating Acreage		80.00	80.00
Percent of Participation:		<u>2.4782</u>	<u>2.4732</u>
Description:	T. 1S - R. 1W., USM Sec. 13: S $\frac{1}{2}$ SE $\frac{1}{4}$		

(2) 1/3 (W. H. Coltharp) of the 40 acre tract is not committed.

		<u>Participation</u> <u>2-1-52 to 12-31-55</u>	<u>Participation</u> <u>1-1-56 On</u>
Tract Number:	89		
Lease:	Charley McKewan		
Serial:	I-109-Ind.-5206		
Participating Acreage		35.00	35.00
Percent of Participation:		<u>1.0842</u>	<u>1.0820</u>
Description:	<u>T. 1S - R. 1E., USM</u> Sec. 18: E $\frac{1}{2}$ SE $\frac{1}{4}$ SE $\frac{1}{4}$, NW $\frac{1}{4}$ SE $\frac{1}{4}$ SE $\frac{1}{4}$, E $\frac{1}{2}$ SW $\frac{1}{4}$ SE $\frac{1}{4}$ SE $\frac{1}{4}$		
Tract Number:	97		
Lease:	Henry Reaves, et al		
Serial:	I-109-Ind.-5247		
Participating Acreage		40.00	40.00
Percent of Participation:		<u>1.2391</u>	<u>1.2366</u>
Description:	<u>T. 1S - R. 1E., USM</u> Sec. 20: NE $\frac{1}{4}$ NW $\frac{1}{4}$		
Tract Number:	98		
Lease:	Estate of Kanorah Navanick		
Serial:	I-109-Ind.-5160		
Participating Acreage		40.00	40.00
Percent of Participation:		<u>1.2391</u>	<u>1.2366</u>
Description:	<u>T. 1S - R. 1E., USM</u> Sec. 20: SE $\frac{1}{4}$ NW $\frac{1}{4}$		
Tract Number:	99		
Lease:	Bettie Redcap, et al		
Serial:	I-109-Ind.-5145		
Participating Acreage		40.00	40.00
Percent of Participation:		<u>1.2391</u>	<u>1.2366</u>
Description:	<u>T. 1S - R. 1E., USM</u> Sec. 20: SW $\frac{1}{4}$ NW $\frac{1}{4}$		
Tract Number:	100		
Lease:	Tommy Arrats Yanagup, et al		
Serial:	I-109-Ind.-5248		
Participating Acreage		80.00	80.00
Percent of Participation:		<u>2.4782</u>	<u>2.4732</u>
Description:	<u>T. 1S - R. 1E., USM</u> Sec. 20: S $\frac{1}{2}$ SW $\frac{1}{4}$		
Tract Number:	101		
Lease:	Estate of Susie Arrats Yanagup		
Serial:	I-109-Ind.-5249		
Participating Acreage		40.00	40.00
Percent of Participation:		<u>1.2391</u>	<u>1.2366</u>
Description:	<u>T. 1S - R. 1E., USM</u> Sec. 20: SW $\frac{1}{4}$ SE $\frac{1}{4}$		
Tract Number:	134		
Lease:	Nettie Flora Bullethead, et al		
Serial:	I-109-Ind.-5251		
Participating Acreage		80.00	80.00
Percent of Participation:		<u>2.4782</u>	<u>2.4732</u>
Description:	<u>T. 1S - R. 1E., USM</u> Sec. 29: N $\frac{1}{2}$ NE $\frac{1}{4}$		

EXHIBIT "B"

Schedule showing the various lands included in the first enlargement of the initial participating area which are entitled to participate in the unitized substances produced from the Green River formation of the Roosevelt Unit Area, Uintah and Duchesne Counties, Utah, from February 1, 1952, and showing the percentage participation of each lease or tract. This exhibit has been revised to reflect the status as of June 1, 1955, however, all leased tracts within the area are listed regardless of commitment status.

		Participation 2-1-52 to 12-31-55	Participation 1-1-56 On
<u>Tribal Indian Lands</u>			
Tract Number:	11		
Lease:	The Ute Indian Tribe		
Serial:	I-109-Ind.-5242		
Participating Acreage		1205.00	1205.00
Percent of Participation:		37.3276	37.2527
Description:	T. 1S - R. 1E., USM Sec. 18: $W\frac{1}{2}SW\frac{1}{4}SE\frac{1}{4}SE\frac{1}{4}$ Sec. 20: $W\frac{1}{2}NE\frac{1}{4}$, $SE\frac{1}{4}NE\frac{1}{4}$, $NE\frac{1}{4}SW\frac{1}{4}$, $E\frac{1}{2}SE\frac{1}{4}$ Sec. 21: $S\frac{1}{2}NE\frac{1}{4}$, $S\frac{1}{2}NW\frac{1}{4}$, $SW\frac{1}{4}$, $SE\frac{1}{4}$ Sec. 27: $W\frac{1}{2}NW\frac{1}{4}$, $NW\frac{1}{4}SW\frac{1}{4}$ Sec. 28: $NE\frac{1}{4}$, $N\frac{1}{2}NW\frac{1}{4}$, $SE\frac{1}{4}NW\frac{1}{4}$, $N\frac{1}{2}SE\frac{1}{4}$		
<u>Allotted Indian Lands</u>			
Tract Number:	81		
Lease:	Jasper Pike		
Serial:	I-109-Ind.-5246		
Participating Acreage	(1)	0.00	0.00
Percent of Participation:		0.0000	0.0000
Description:	T. 1S - R. 1E., USM Sec. 17: $SW\frac{1}{4}SW\frac{1}{4}$		
Tract Number:	82		
Lease:	Ora Pike Murdock		
Serial:	I-109-Ind.-5191		
Participating Acreage		40.00	40.00
Percent of Participation:		1.2390	1.2366
Description:	T. 1S - R. 1E., USM Sec. 17: $SE\frac{1}{4}SW\frac{1}{4}$		
Tract Number:	87		
Lease:	Bart Wana, et al		
Serial:	I-109-Ind.-5226		
Participating Acreage		40.00	40.00
Percent of Participation		1.2391	1.2366
Description:	T. 1S - R. 1E., USM Sec. 18: $NE\frac{1}{4}SE\frac{1}{4}$		
Tract Number:	88		
Lease:	Betty Davis Wash, et al		
Serial:	I-109-Ind.-5185		
Participating Acreage		40.00	40.00
Percent of Participation		1.2391	1.2366
Description:	T. 1S - R. 1E., USM Sec. 18: $NW\frac{1}{4}SE\frac{1}{4}$		

(1) This tract is not committed by Jasper Pike.

~~CONFIDENTIAL~~

OPERATOR Sam Oil, Inc DATE 2-14-86

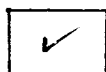
WELL NAME Malheur - Pike #1

SEC SW SW 17 T 1S R 1E COUNTY Unit

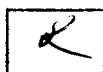
43-047-31714
API NUMBER

Free
TYPE OF LEASE

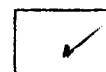
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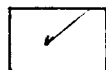
PLAT



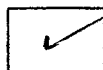
BOND



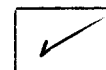
NEAREST
WELL



LEASE



FIELD



POTASH OR
OIL SHALE

PROCESSING COMMENTS:

~~Not in Bonanza Unit. (Tract #81) Unit Well~~
~~302 spacing - 700 ft. well within 920'~~
~~Water~~

APPROVAL LETTER:

SPACING: ☒ 203 Bonanza Unit
UNIT

☒ 302



CAUSE NO. & DATE



302.1

STIPULATIONS:

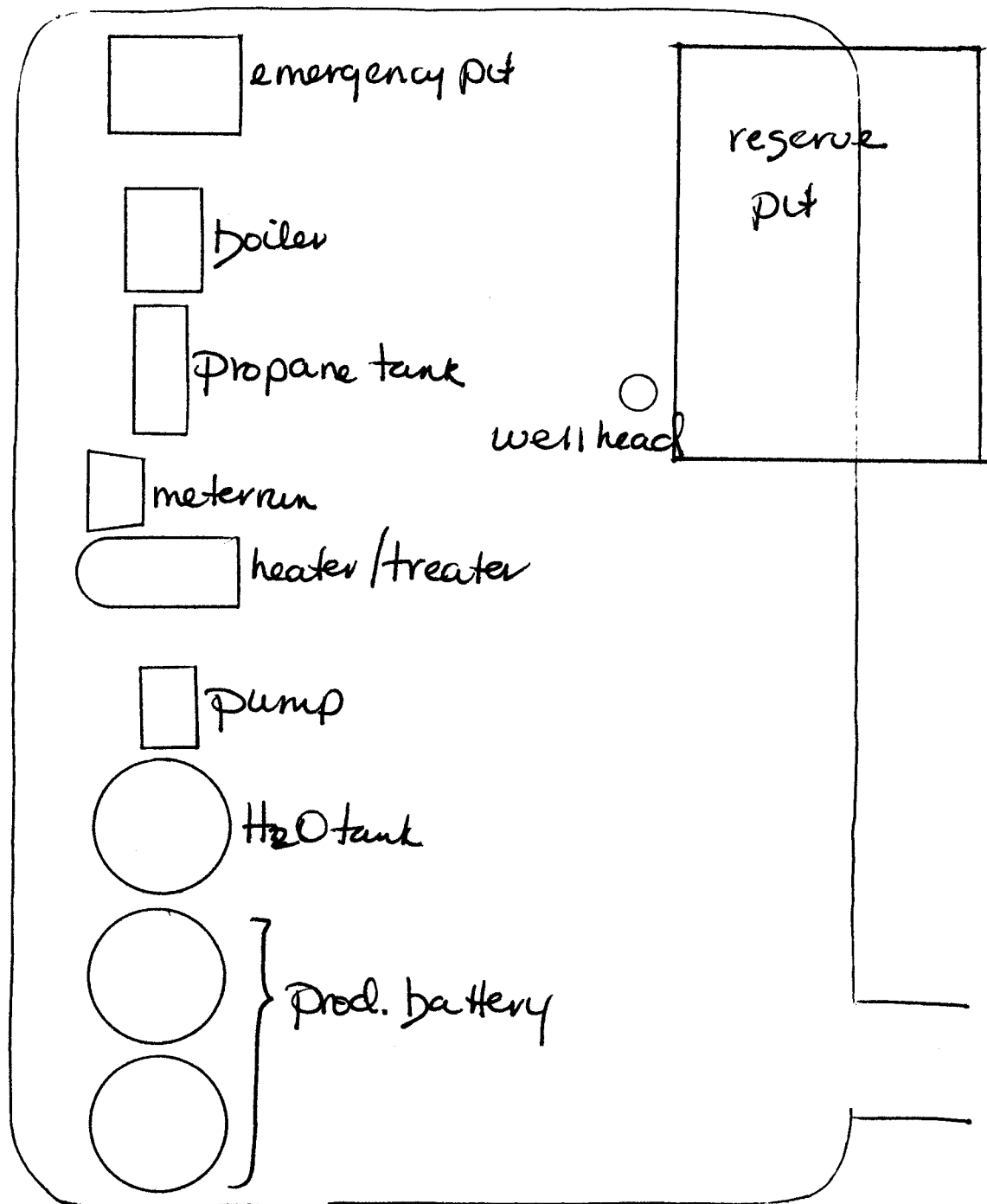
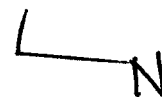
1- Water

3- Reserve pit shall be lined with bentonite
at a minimum concentration of 2 lbs. per
square foot.

32 Desig. of oper. for deep rights from BHP

4. Natural drainages or irrigation canals shall
be diverted or culverts shall be installed to
prevent any influent to or effluent from the
well location.

Galnar Pk #1 Sec 17, T15 R1E Buhly 12/5/88



RECEIVED
MAR 27 1986

3180
(U-922)

**DIVISION OF
OIL, GAS & MINING**

Bureau of Land Management
Branch of Fluid Minerals (U-922)
324 South State Street
Salt Lake City, Utah 84111-2303

March 27, 1986

Sas Oil Inc.
P.O. Box 1030
Roosevelt, Utah 84066

Re: Roosevelt Unit
Uintah County, Utah

Gentlemen:


On March 21, 1986, we received a letter inquiring about the status of certain lands within the referenced unit. According to our records, Tract No. 81, S¹/4S¹/4 Section 17, T. 1 S., R. 1 E., USM, is not committed to the Roosevelt Unit. As such, the Bureau of Land Management does not have jurisdiction over operations conducted on this acreage. Our responsibility in this situation is to advise the unit operators to protect interests within the unit area from drainage if identified. In this instance, formation of a Communitization Agreement may be advantageous. Also in your letter you have identified that the Utah State Division of Oil, Gas, and Mining needs the concurrence of the Bureau of Land Management prior to approving the application for permit to drill. As mentioned previously, the Bureau does not have direct jurisdiction; however, through this letter we are stating no objection to the Division approving an application for permit to drill on this 40 acre tract. We do recommend to the Division to condition the approval in such a manner as to require separate completions of the Green River and Wasatch Formations (dual completion) since the formations are currently being developed on separate patterns within the Roosevelt Unit.

If you need further information or explanation, do not hesitate to contact this office. Your cooperation in the matter is appreciated.

Sincerely,

(Orig. Sgd.) H.A. Lemm

Howard A. Lemm
Chief, Branch of Fluid Minerals

cc: 
Walker Energy Group
BHP Petroleum (Americas) Inc.

bcc: DM Vernal
Roosevelt Unit File
Agr. Sec. Chron

RAHenricks:jw:3/27/86:X3023
0035U



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

April 1, 1986

Sam Oil, Inc.
P. O. Box 1030
Roosevelt, Utah 84066

Gentlemen:

Re: Well Name - Malnar-Pike #1 - SW SW Sec. 17, T. 1S, R. 1E
500' FSL, 820' FWL - Uintah County, Utah

Approval to drill the referenced well is hereby granted in accordance with Section 40-6-18, Utah Code Annotated, as amended 1983; and predicated on Rule 203, Oil and Gas Conservation General Rules, subject to the following stipulations:

1. Prior to commencement of drilling, receipt by the Division of evidence providing assurance of an adequate and approved supply of water as required by Chapter 3, Title 73, Utah Code Annotated.
2. Designation of Operator from BHP Petroleum (Americas) Inc., co-unit operator, for operations within the Wasatch Participating Area.
3. Separate completions of the Green River and Wasatch Formations (dual completions) are required because the formations are being developed on separate patterns within the Roosevelt Unit.
4. Reserve pit shall be lined with bentonite at a minimum concentration of 2 lbs. per square foot.
5. Natural drainages or irrigation canals shall be diverted or culverts shall be installed to prevent any influent to or effluent from the well location.

In addition, the following actions are necessary to fully comply with this approval:

1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.

Page 2

Sam Oil, Inc.

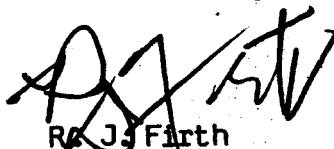
Well Name - Malnar-Pike #1

April 1, 1986

3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 538-5340, (Home) 298-7695, or R. J. Firth, Associate Director, (Home) 571-6068.
4. Compliance with the requirements and regulations of Rule 311.3, Associated Gas Flaring, Oil and Gas Conservation General Rules.
5. Prior to commencement of the proposed drilling operations, plans for toilet facilities and the disposal of sanitary waste at each drill site shall be submitted to the local health department having jurisdiction. Any such drilling operations and any subsequent well operations must be conducted in accordance with applicable State and local health department regulations. A list of all local health departments and copies of applicable regulations are available from the Division of Environmental Health, Bureau of General Sanitation, telephone (801) 533-6163.
6. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-047-31714.

Sincerely,



R. J. Firth
Associate Director, Oil & Gas

as

Enclosures

cc: Branch of Fluid Minerals

D. R. Nielson

8159T



SAM OIL INC.

P.O. Box 1030 Roosevelt, Utah 84066

Steven A. Malnar

Office
ZIONS BANK BUILDING
SUITE 3
ROOSEVELT, UTAH
Phone (801) 722-3344

RECEIVED
APR 15 1986

**DIVISION OF
OIL, GAS & MINING**

April 14, 1986

Mr R. J. Firth
Division Oil, Gas & Mining
355 West North Temple
3 Triad Center, Ste 350
Salt Lake City, Ut 84180-1203

Re: Malnar-Pike #1
API# 43-047-31714

Dear Ron:

After meeting with the land owner on the above proposed well, they are requesting that we move the well bore at lease 320 feet to the west. Will this be inaccordance with the statutes for permitting this well? Please give me a call on the footage requirements.

Sincerely,


Steven A. Malnar

SAM/kf

ONSITE PREDRILL INSPECTION FORM

COMPANY Sam Oil Inc. WELL NO. Malnar-Pike #1

SW/SW

LOCATION: SECTION 17 TOWNSHIP 1 S RANGE 1 E COUNTY Uintah

LEASE NO. Fee ONSITE INSPECTION DATE 03-26-86

(A) PERSONS IN ATTENDANCE Steve Malnar (Sam Oil), Smokey Payne & Paul Wells (Quinex Energy), Bill Moore & Ed Deputy (DOGM).

(B) SURFACE FORMATION AND CHARACTERISTICS Duchesne River Fm, silty to sandy clays with cobble rock.

(C) BRIEF DESCRIPTION OF VEGETATION Grasses, bushes, and trees, has some swampy areas.

(D) ARCHAEOLOGICAL CLEARANCE: YES OR NO Waved

(E) DESCRIPTION OF TOPOGRAPHY (drainages, slope, roads, etc.) Irrigation ditch runs NW to SE through location, slight slope to south, old farm buildings on and near location.

(F) CONDITIONS FOR APPROVAL:

PIT LINING (YES OR NO) Yes

TYPE OF LINING IF NEEDED Bentonite - 2 lb/sq ft minimum.

ADDITIONAL REQUIREMENTS As per surface owner agreement.

SIGNATURE: Ed Deputy TITLE Inspector

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. FEE
2. NAME OF OPERATOR Sam Oil Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 1030 Roosevelt, Utah 84066		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface SW $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 17, T 1 S, R 1 E, U.S.M. 650' FSL 860' FWL Uintah County, Utah		8. FARM OR LEASE NAME Pike
		9. WELL NO. Malnar-Pike #1
		10. FIELD AND POOL, OR WILDCAT Bluebell field
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 17, T 1 S, R 1 E
14. PERMIT NO. 43-047-31714	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5,494 ft. GL	12. COUNTY OR PARISH Uintah
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

Well location change

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐

(Other)

REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

18. I hereby certify that the foregoing is true and correct

SIGNED

Steven A. Mahon

TITLE

President

DATE

May 7, 1986

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 5-7-86

BY: *John R. Baye*

*See Instructions on Reverse Side



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

May 7, 1986

Sam Oil Incorporated
P. O. Box 1030
Roosevelt, Utah 84066

AMENDED APPROVAL

Gentlemen:

Re: Well Name: Malnar-Pike 1 - SW SW Sec. 17, T. 1S, R. 1E
650' FSL, 860' FWL - Uintah County, Utah

Approval to drill the referenced well is hereby granted in accordance with Rule 302, Oil and Gas Conservation General Rules, subject to the following stipulations:

1. Prior to commencement of drilling, receipt by the Division of evidence providing assurance of an adequate and approved supply of water as required by Chapter 3, Title 73, Utah Code Annotated.
2. Separate completions of the Green River and Wasatch Formations (dual completions) are required because the formations are being developed on separate patterns within the Roosevelt Unit.
3. Reserve pit shall be lined with bentonite at a minimum concentration of 2 lbs. per square foot.
4. Natural drainages or irrigation canals shall be diverted or culverts shall be installed to prevent any influent to or effluent from the well location.

In addition, the following actions are necessary to fully comply with this approval:

1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 538-5340, (Home) 298-7695, or R. J. Firth, Associate Director, (Home) 571-6068.

Page 2
Sam Oil Incorporated
Well Name: Malnar-Pike 1
May 7, 1986

4. Compliance with the requirements and regulations of Rule 311.3, Associated Gas Flaring, Oil and Gas Conservation General Rules.
5. Prior to commencement of the proposed drilling operations, plans for toilet facilities and the disposal of sanitary waste at each drill site shall be submitted to the local health department having jurisdiction. Any such drilling operations and any subsequent well operations must be conducted in accordance with applicable State and local health department regulations. A list of all local health departments and copies of applicable regulations are available from the Division of Environmental Health, Bureau of General Sanitation, telephone (801) 533-6163.
6. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-047-31714.

Sincerely,



R. R. Firth
Associate Director, Oil & Gas

as
Enclosures
cc: Branch of Fluid Minerals
BHP Petroleum (Americas) Inc.
D. R. Nielson

8159T

F - 2-7-86
A - 4-1-86

PENDLETON & SABIAN, P. C.
ATTORNEYS AND COUNSELORS AT LAW

KEITH M. CROUCH

SEVENTEENTH AND GRANT BUILDING
SUITE 1000
303 EAST SEVENTEENTH AVENUE
DENVER, COLORADO 80203

TELEPHONE: (303) 839-1204
TELECOPIER: (303) 831-0786
TWX: 910-931-0407

May 17, 1986

RECEIVED
MAY 19 1986

Delivered via Federal Express

The Board of Oil, Gas & Mining
355 West North Temple
Three Triad Center
Suite 350
Salt Lake City, Utah 84180-1203

DIVISION OF
OIL, GAS & MINING

ATTENTION: Dr. Dianne R. Nielson, Division Director

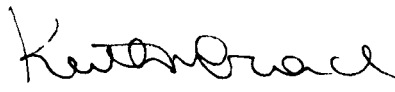
Gentlemen:

We represent BHP Petroleum (Americas) Inc. ("BHP") and have been asked by BHP to request that The Board of Oil, Gas and Mining suspend the approval of the permit to drill the Malnar-Pike No. 1 Well to be located in the SW1/4SW1/4 Section 17, T.1S, R.1E.

BHP owns an interest in the Roosevelt Unit area which borders the SW1/4SW1/4 of Section 17 above described on three sides and believes that the drilling of the Malnar-Pike No. 1 Well into the Wasatch formation may effect its correlative rights and the correlative rights of others with respect to production from that formation. BHP, therefore, respectfully requests that the matter be set for an expedited hearing and that the approval of the permit to drill the Malnar-Pike No. 1 be suspended until such time as a hearing can be held. The API number for the Malnar-Pike No. 1 Well is 43-047-31714.

If you have any questions concerning this request please do not hesitate to contact me or Mr. Bernard A. Wirth of BHP. Mr. Wirth's telephone number is (303)292-3323.

Very truly yours,


KEITH M. CROUCH

KMC/tgh

CC: Bernard A. Wirth

Submitted 2/86
Approved 4-1-86

To File

Date 5-21-86

Speed Message

From DR Nielson

Subject Malheur-Pike No. 1 SW/4 SW/4 17-15-1E

Spoke on phone w/ Keith Crouch, Pendleton & Sakia, P.C., attorney for BHP (see 5-17-86 letter). Told him the BHP remedies were to:

1. file Petition stating substantive issues
2. file motion for deviation from rules for Sum Hearing
3. file motion for preliminary injunction against drilling of well.

Wilson Jones Company

GRAYLINE FORM 44-889 2-PART

© 1973 • PRINTED IN U.S.A.

Sent cc of Procedural
Rules 5-21-86

Signed

DR Nielson

RECEIVED
JUL 02 1986

**DIVISION OF
OIL, GAS & MINING**

July 2, 1986

State of Utah
Division of Oil, Gas & Mining
355 West North Temple
3 Triad Center - Suite 350
Salt Lake City, Utah 84180

070815

Attention: Mr. Ron Firth

Three copies of a revised APD on the Sam Oil, Inc. Malnar-Pike #1-17 well are hereby delivered for your review and approval.

Sam Oil is requesting a confidential status for the Malnar-Pike #1-17 well and you will note that all copies are so stamped.

Thank you for your support in obtaining approval for this test well and the processing of this permit.

Sincerely,



Lewis F. Wells
Petroleum Geologist

LFW:mlr
Encl.

cc: Mr. Hugh Garner, Esquire
Mr. Steven A. Malnar, Sam Oil, Inc.
Mr. John D. Chasel
Quinex Energy Corporation

Lewis F. Wells

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

(Other instructions on reverse side)
~~CONFIDENTIAL~~

REVISED

5. Lease Designation and Serial No.

See tract

6. If Indian, Allottee or Tribe Name

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL ☒DEEPEN ☐PLUG BACK ☐

7. Unit Agreement Name

b. Type of Well

Oil Well ☒Gas Well ☐Other ☐Single Zone ☐Multiple Zone ☐

8. Farm or Lease Name

Pike

9. Well No.

Malnar-Pike #1-17

10. Field and Pool, or Wildcat

Bluebell

11. Sec., T., R., M., or Blk. and Survey or Area

C-SW SW Sec 17, T 1 S, R 1

2. Name of Operator

Sam Oil, Inc.

3. Address of Operator

P.O. Box 1030, Roosevelt, Utah 84066

4. Location of Well (Report location clearly and in accordance with any State requirements.)*

At surface

660' f S line and 660' f W line, Sec. 17, T 1 S, R 1 E

At proposed prod. zone

SAME

14. Distance in miles and direction from nearest town or post office*

5.5 miles south of Whiterocks, Utah

12. County or Parrish

13. State

Uintah

Utah

15. Distance from proposed*

location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)

660'

16. No. of acres in lease

Forty (40)

17. No. of acres assigned to this well

Forty (40)

18. Distance from proposed location*

to nearest well, drilling, completed, or applied for, on this lease, ft. Phillips C-11

4,600' to N.W.

19. Proposed depth

14,000' Wasatch test

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

5495' GR

22. Approx. date work will start*

Aug. 15, 1986

23.

PROPOSED CASING AND CEMENTING PROGRAM

See drilling prognosis

Size of Hole

Size of Casing

Weight per Foot

Setting Depth

Quantity of Cement

The Malnar-Pike # 1-17 will be a 14,000 foot test well through the Tertiary Wasatch "B" zone. The well will be drilled with fresh water to 2,000 feet then set 10 3/4" surface pipe. The intermediate hole to 11,000 feet will require gel and chemical additives necessary to maintain proper hole conditions and carry cuttings with adequate weight and viscosity characteristics.

The last 3,000 feet will be drilled with low solids and Barite as required to control water loss and gas pressures.

BOP will be installed after setting surface pipe in accordance with attached diagram. Water rights will be furnished by land owner and agreement filed with State Engineer's office, with a copy to Oil & Gas Division. Surface damages have been settled with owner.

THIS WELL IS TO BE HELD CONFIDENTIAL

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed

Steven A. Malnar

Title President

Date

July 1, 1986

(This space for Federal or State office use)

Permit No.

Approval Date

Approved by

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

Conditions of approval

DATE: 7-7-86

BY: John R. Bays

See Instructions On Reverse Side

RECEIVED
JUL 02 1986

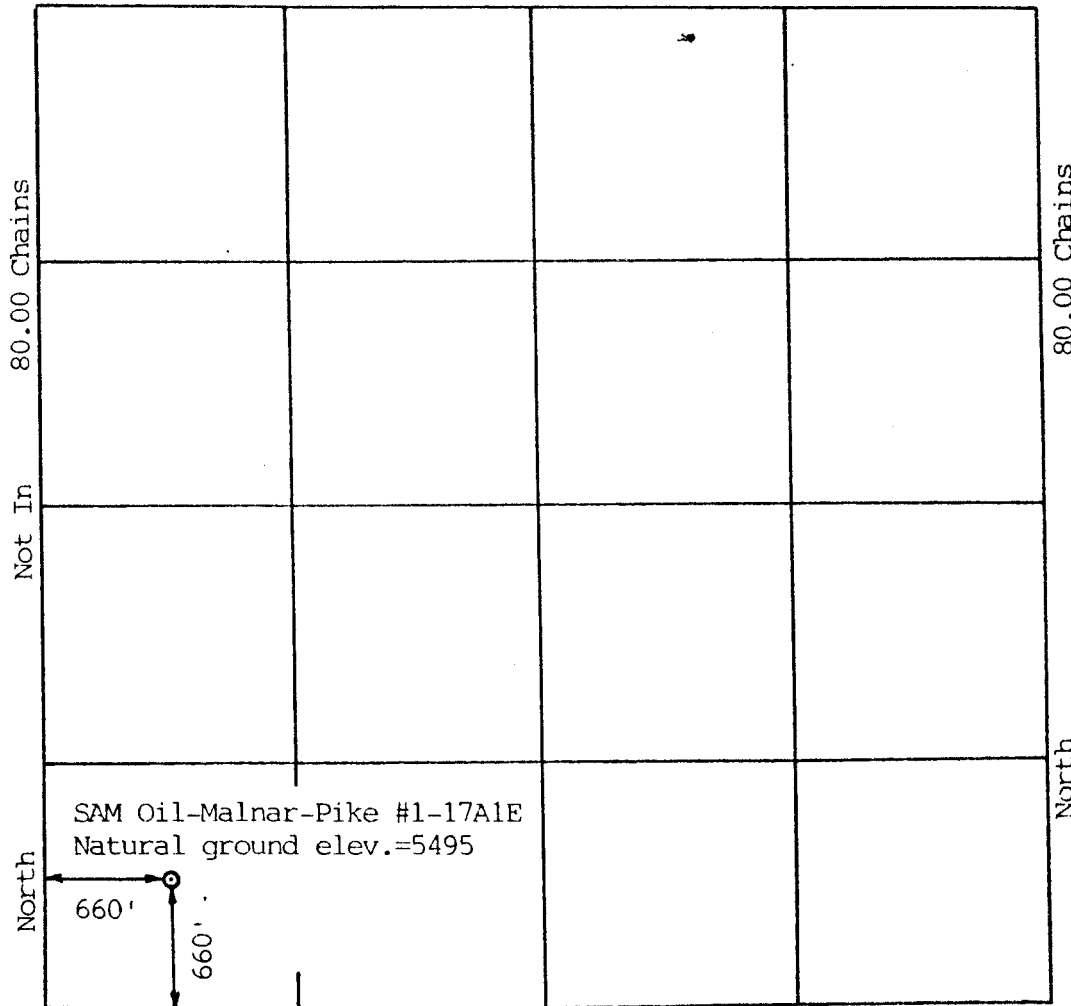
DIVISION OF
OIL, GAS & MINING

SECTION 17
TOWNSHIP 1 SOUTH, RANGE 1 EAST
UINTAH SPECIAL BASE AND MERIDIAN
UINTAH COUNTY, UTAH

SAM OIL CO.

WELL LOCATION: S.W. $\frac{1}{4}$, S.W. $\frac{1}{4}$

Found bolt North 89°35' West 78.80 Chains



Found bolt South 89°50' West 79.80 Chains

Section data obtained from G.I.O. plat.
Job No. 191

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DIVISION OF
OIL, GAS & MINING

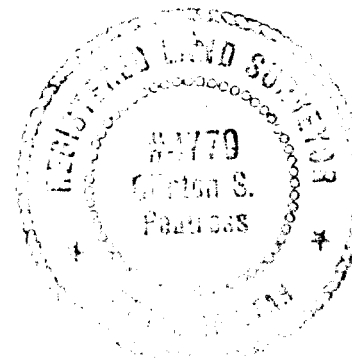
SCALE 1"=1000'

SURVEYOR'S CERTIFICATE

I, Clinton S. Peatross, Duchesne, Utah, do hereby certify that I am a Registered Land Surveyor, and that I hold License No. 4779, as prescribed by the laws of the state of Utah, and that I have made a survey of the oil well location, as shown on this plat.

6/30/86
Date

Clinton S. Peatross
Clinton S. Peatross
License No. 4779 (Utah)



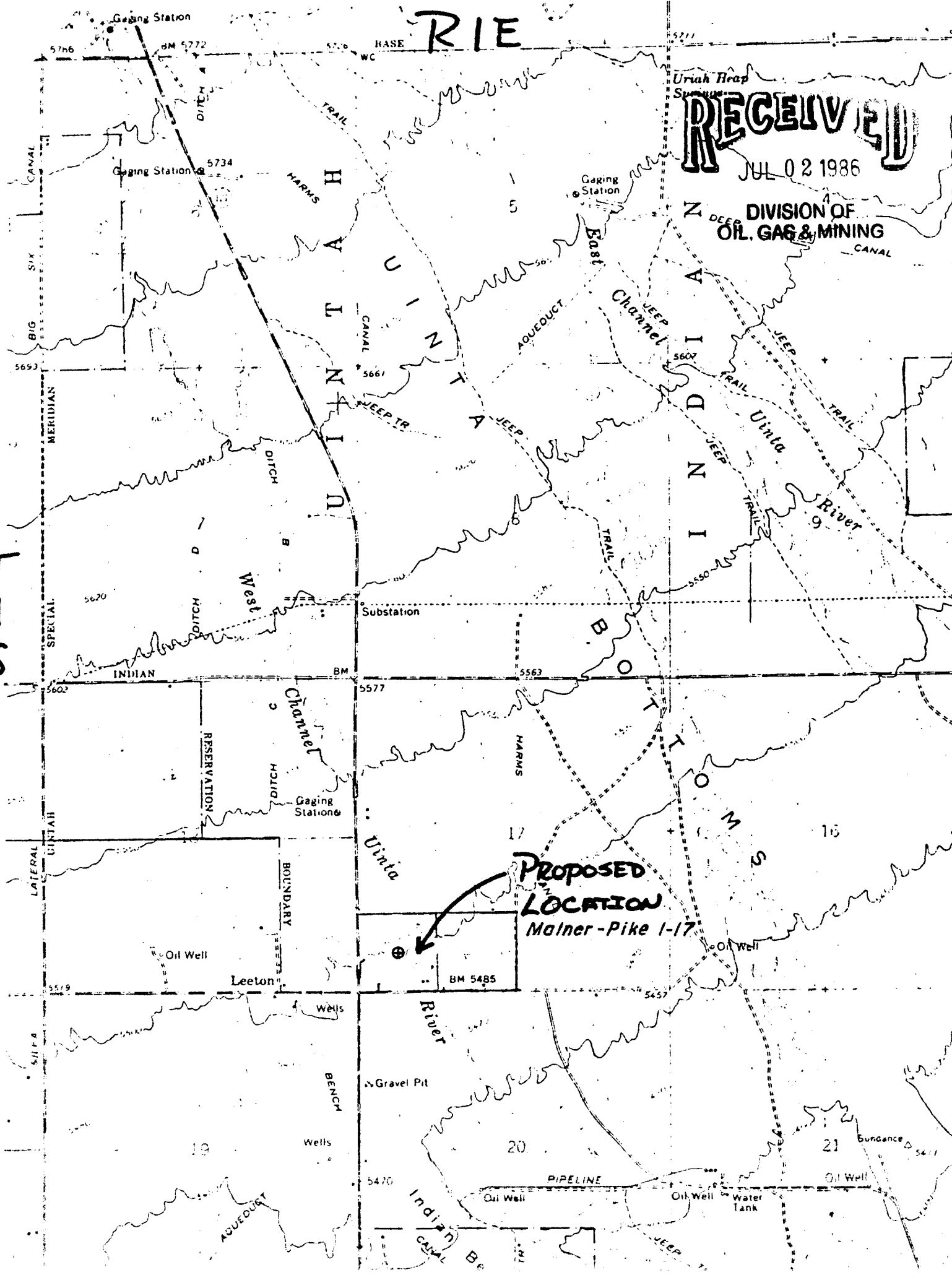
S-T

RIE

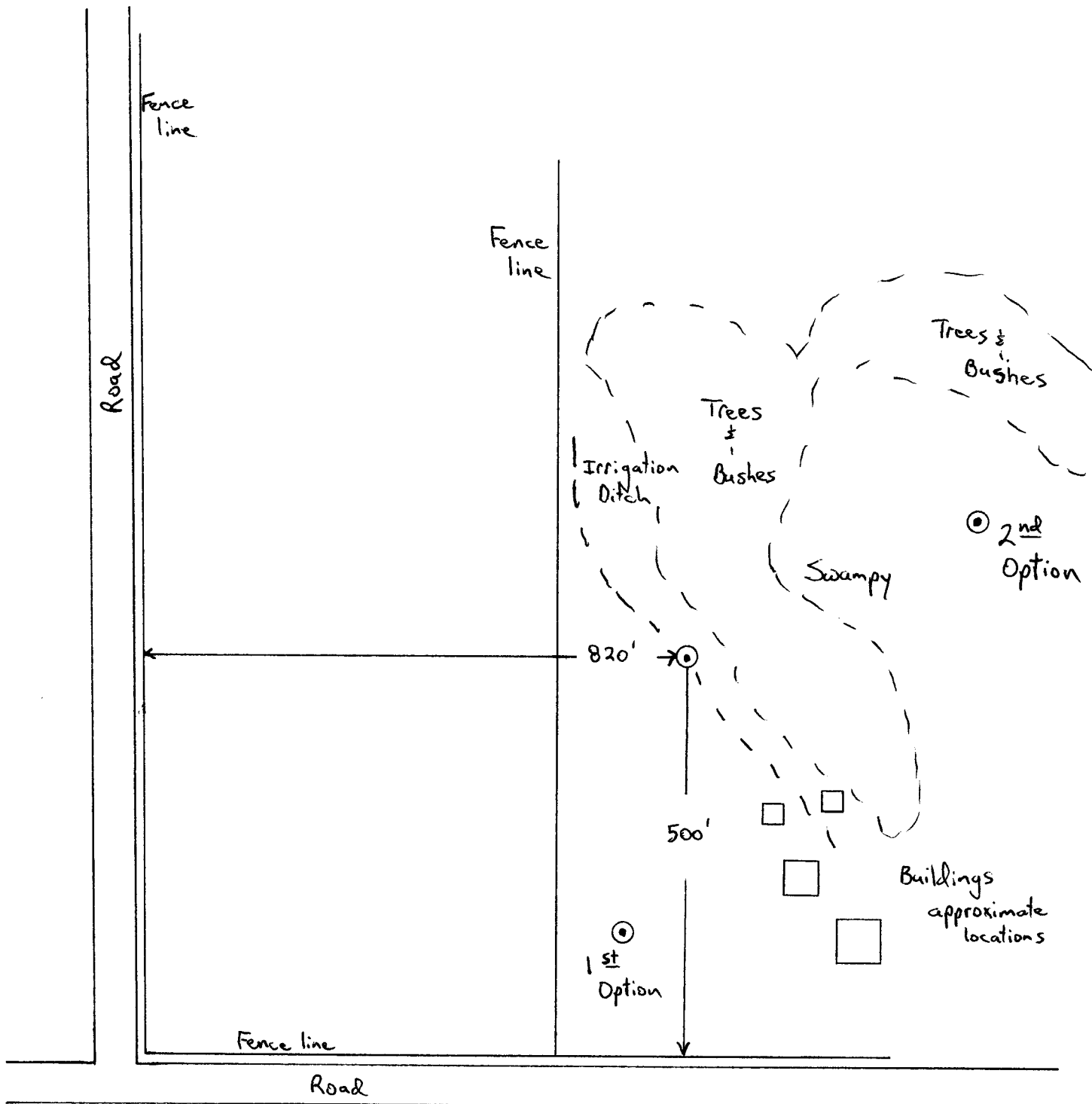
RECEIVED

JUL 02 1986

DIVISION OF OIL, GAS & MINING



Sam Oil Inc.
Malnar - Pike #1



DRILLING PROCEDURE

Field BLUEBELL Well ~~MAINAR-PIKE # 1-1711-1113~~
Location C SW $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 17, T 1 S, R 1 E, Uintah County, Utah
Drill X Deepen _____ Elevation: GR 5495 KB _____ Total Depth 14,000'
Non-Op Interests N/A

1. Casing Program (O = Old N = New)

	<u>Surface</u>	<u>O/N</u>	<u>Intermediate</u>	<u>O/N</u>	<u>Oil String/Liner</u>	<u>O/N</u>
Hole Size	<u>14 3/4"</u>		<u>9 3/4"</u>		<u>6 3/4"</u>	
Pipe Size	<u>10 3/4"</u>	<u>N</u>	<u>7 5/8"</u>	<u>N</u>	<u>5 1/2"</u>	<u>N</u>
Grade	<u>J-55 STC</u>		<u>S-95 LTC</u>		<u>P-110 FJP</u>	
Weight	<u>40.5#</u>		<u>26.4 - 29.7#</u>		<u>20#</u>	
Depth	<u>2,000'</u>		<u>11,000'</u>		<u>11,000 - 14,000'</u>	
Cement	<u>1,200 SXS</u>		<u>700 SXS</u>		<u>700 SXS</u>	
Time WOC	<u>12 hrs.</u>		<u>24 hrs.</u>		<u>24 hrs.</u>	
Casing Test	<u>3000#</u>		<u>5,000#</u>		<u>5,000#</u>	
BOP	<u>1-10 Series</u>	<u>900 double gate</u>				
Remarks	<u>1-10 Series</u>	<u>900 Hydrill</u>				

2. Mud Program

<u>Depth Interval</u>	<u>Type</u>	<u>Weight</u>	<u>Viscosity</u>	<u>Water Loss</u>
Surface to 8,500'	Water/gel	8.5#	30-35	---
8,500 - 11,000'	Low solids	9.5#	32-36	10-13
11,000 - 14,000'	Low solids	13.8#	35-40	10-12

3. Logging Program

Schlumberger Inc.

Surface Depth	6,000' to T.D. at 14,000'
Intermediate Depth	Run #1 6,000' to 11,000' FDL, GR-CNL CAL DIL & Cyberlook
Oil String Depth	11,000 to 14,000' Repeat all logs on Run #1 plus Sonic log
Total Depth	

4. Mud Logging Unit

Analog (Lease)

Scales: 5" = 100' 6,000' to 14,000' ; _____ to _____

5. Coring & Testing Program

5. <u>Coring & Testing Program</u>			<u>Formations</u>	<u>Approximate Depth</u>	<u>Approximate Length of Core</u>
Core	<u>1 Run</u>	DST	<u>Wasatch</u>	<u>13,000 - 13,500'</u>	<u>12-2" side wall cores</u>
Core		DST			

6. Objectives & Significant Tops: Objectives: Tertiary Wasatch; Wasatch Transition; and

Basal Green River Formations

<u>Formations</u>	<u>Approximate Depth</u>	<u>Formations</u>	<u>Approximate Depth</u>
Tertiary Uinta	3,000'	WASATCH Neola 3 Fingers	13,000'
Green River	6,550'		
Transition zone	10,000'		
Wasatch	10,500'		
Wasatch "B"	12,700'		

7. Anticipated Bottom Hole Pressure: 5,800#

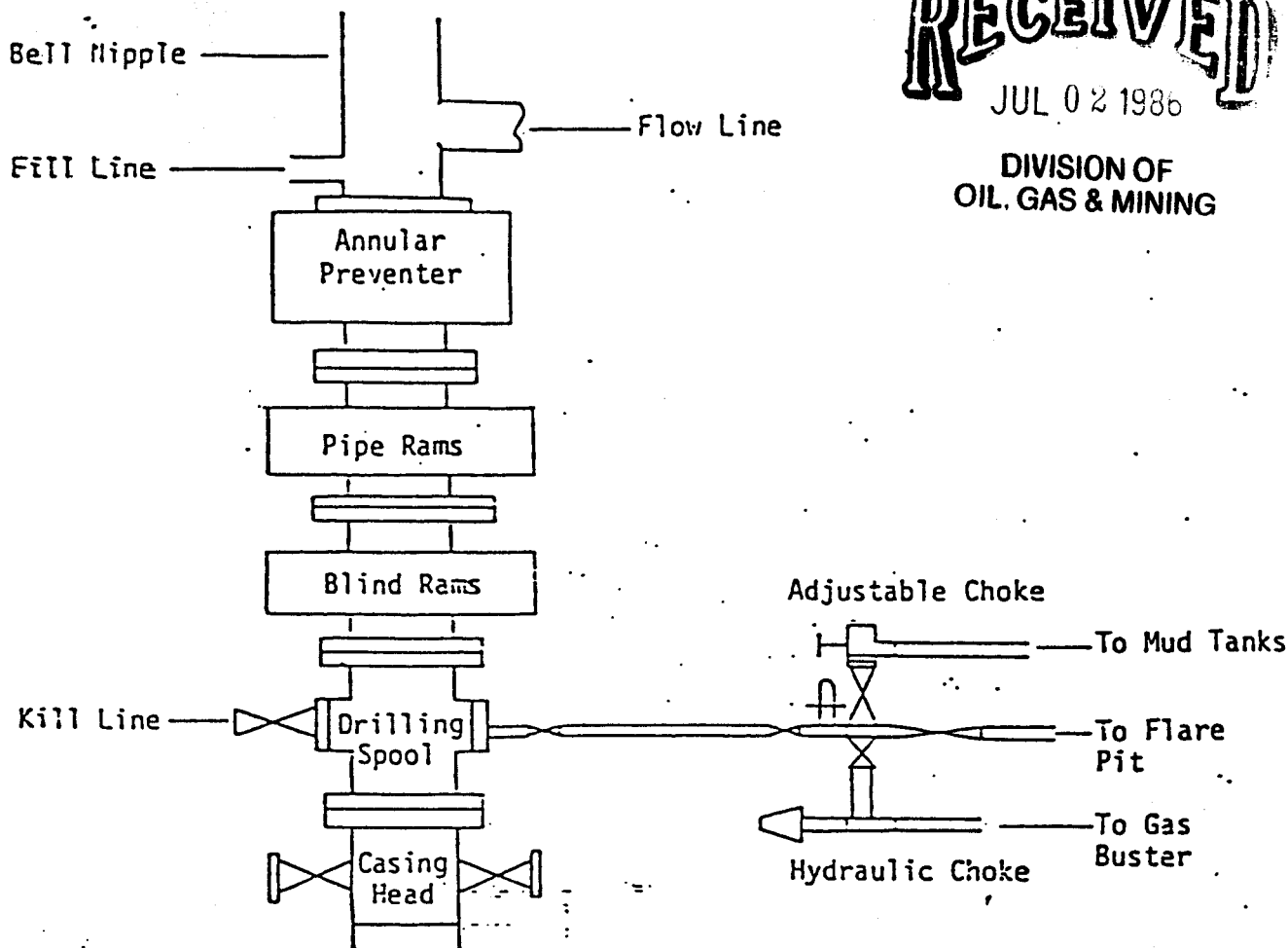
8. Completion & Remarks: A completion prognosis will be prepared based on the outcome of the Geologic sections cut when drilling the well.

RECEIVED
JUL 02 1986

Compiled By: _____ Approved By: _____

DIVISION OF OIL, GAS & MINING

BLOW OUT PREVENTION EQUIPMENT



Minimum 3,000 PSI BOPE is to be installed after setting surface pipe. All preventers are to be tested to 1500 PSI prior to drilling out casing shoe.

Minimum 5,000 PSI BOPE is to be installed after setting the long string. The pipe rams and blind rams are to be tested to 5,000 PSI and the annular preventer to 1,500 PSI prior to drilling out shoe.

All auxiliary BOPE will be tested to appropriate pressures when BOP'S are tested. (Manifold, upper and lower Kelly cocks, valves, and inside BOP).

After drilling the shoe, the casing seat will be pressure tested to an equivalent mud weight of 13.5 ppg.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPL
(Other instructions
verse side)

081827

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.	
2. NAME OF OPERATOR SAM OIL INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P.O. BOX 1030 ROOSEVELT UT 84066		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 660' from South line and 660' from West line Sec 17 T.1.S., R.1.E. UINTAH COUNTY UT		8. FARM OR LEASE NAME PIKE LEASE	
14. PERMIT NO. 43-047-31714		9. WELL NO. MALNAR-PIKE # 1-17	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5494		10. FIELD AND POOL, OR WILDCAT Bluebell	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR ARMA SW $\frac{1}{4}$ SEC 17, T1S, R1E	
		12. COUNTY OR PARISH UINTAH	
		13. STATE UTAH	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <u>Change of Operator</u> <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Effective this date we request that Quinex Energy Corporation become the designated operator on the Sam Oil, Inc. Malnar-Pike # 1-17. This designation becomes effective with bonding re-assignment from Sam Oil-Allied Fidelity to John D. Chasel DBA Quinex Energy Corporation Lumbermans Mutual Bond # 3S-568-603.

RECEIVED
AUG 15 1986

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Steve A. Malnar TITLE President

DATE 8-14-86

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

*See Instructions on Reverse Side



STATE OF UTAH
NATURAL RESOURCES
Water Rights

010912

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Robert L. Morgan, State Engineer

Eastern Area • State/County Building • 152 E. 100 North • Vernal, UT 84078-2110 • 801-789-3714

January 6, 1987

RECEIVED
JAN 07 1987

DIVISION OF
OIL, GAS & MINING

Quinex Energy Corp.
C/O Steven A. Malnar
Box 746
Roosevelt, Utah 84066

RE: Temporary Change t14139

Gentlemen:

The above numbered Temporary Change Application has been approved, subject to prior rights.

A copy is herewith returned to you for your records and future reference.

Sincerely yours,

Robert W. Leake, P.E.
for Robert L. Morgan, P.E.
State Engineer

RLM:RWL/1n

Enclosure

Malnar - Pike 117

APPLICATION FOR TEMPORARY CHANGE OF WATER

STATE OF UTAH

Rec. by _____

Fee Paid \$ _____

Receipt # _____

Microfilmed _____

Roll # _____

For the purpose of obtaining permission to make a temporary change of water in the State of Utah, application is hereby made to the State Engineer, based upon the following showing of facts, submitted in accordance with the requirements of the Laws of Utah.

CHANGE APPLICATION NO. +14139

WATER RIGHT NUMBER 43-3215

Proposed changes: point of diversion [X], place of use [X], nature of use [X].

1. **NAME:** Quinex Energy Corporation
Right owned by Ouray Park Irrigation Company
ADDRESS: c/o Steven A. Malnar, Box 746 Roosevelt, UT 84066

2. **PRIORITY OF CHANGE:** December 31, 1986 **FILING DATE:** December 31, 1986

3. **RIGHT EVIDENCED BY:** Application A11930 (43-3215)

HERETOFORE referenced from Water Right: 43- 3215

4. **FLOW:** 2500.0 acre-feet

5. **SOURCE:** Uinta River

6. **COUNTY:** Uintah

7. **POINT(S) OF DIVERSION:**

(1) S 1808 ft. W 5268 ft. from NE corner, Section 23, T1S, R1E, USBM
Source: Uintah River

8. **NATURE OF USE:**

IRRIGATION: Total: 12099.88 acres
PERIOD OF USE: April 1 to October 31

9. **PLACE OF USE:**

10. **RESERVOIR STORAGE:**

PERIOD OF USE: January 1 to December 31

Storage from January 1 to December 31, inclusive, in Pelican Lake
Height feet, inundating 1600.0 acres, with a maximum capacity of 11850.000 acre-feet,
located in:

	NORTH-EAST $\frac{1}{4}$	NORTH-WEST $\frac{1}{4}$	SOUTH-WEST $\frac{1}{4}$	SOUTH-EAST $\frac{1}{4}$
	NE NW SW SE	NE NW SW SE	NE NW SW SE	NE NW SW SE
Sec 19, T7S, R20E, USBM	: : :	: : :	: : :	X: : : X

Continued on Next Page

Temporary Change

Sec 20, T7S, R20E, USBM	: : X: X	: : X: X	X: X: X: X	X: X: X: X
Sec 21, T7S, R20E, USBM	X: X: X: X	X: X: X: X	X: X: X: X	X: X: X: X
Sec 28, T7S, R20E, USBM	X: X: :	X: X: X: X	: : :	: : :
Sec 29, T7S, R20E, USBM	X: X: X: X	X: X: X: X	: : :	: : :

EXPLANATORY

The water will be taken out of the west channel of the Uintah River in Section 17, T1S, R1E, USB&M and piped to oil well location in the SW4SW4 of Section 17 to be stored in a pond near the well.

THE FOLLOWING CHANGES ARE PROPOSED

11. **FLOW:** 4.0 acre-feet REMAINING WATER: Same as HERETOFORE

12. **SOURCE:** Uintah River

13. **COUNTY:** Uintah

COMMON DESCRIPTION:

14. **POINT(S) OF DIVERSION:** Changed as follows:

(1) N 720 ft. E 1200 ft. from SW corner, Section 17, T1S, R1E, USBM

Source: Uintah River

15. **PLACE OF USE:** Changed as follows:

	NORTH-EAST $\frac{1}{4}$	NORTH-WEST $\frac{1}{4}$	SOUTH-WEST $\frac{1}{4}$	SOUTH-EAST $\frac{1}{4}$
	NE NW SW SE	NE NW SW SE	NE NW SW SE	NE NW SW SE
Sec 17, T1S, R1E, USBM	: : : :	: : : :	: : X: :	: : : :

16. **NATURE OF USE:** Changed as follows:

OIL EXPLORATION: Oil Well drilling & completion on Malnar-Pike well in Sec. 17.

PERIOD OF USE: January 1 to April 1

17. **RESERVOIR STORAGE:** Changed as follows:

PERIOD OF USE: January 1 to December 31

Storage from January 1 to December 31, Inclusive, in Unnamed Pond

Height feet, Inundating 0.2 acres, with a maximum capacity of 1.000 acre-feet,

located in:

	NORTH-EAST $\frac{1}{4}$	NORTH-WEST $\frac{1}{4}$	SOUTH-WEST $\frac{1}{4}$	SOUTH-EAST $\frac{1}{4}$
	NE NW SW SE	NE NW SW SE	NE NW SW SE	NE NW SW SE
Sec 17, T1S, R1E, USBM	: : : :	: : : :	: : X: :	: : : :

The undersigned hereby acknowledges that even though he/she may have been assisted in the preparation of the above-numbered application through the courtesy of the employees of the State Engineer's Office, all responsibility for the accuracy of the information contained therein, at the time of filing, rests with the applicant.

Steven A. Malnar

Signature of Applicant

For QUINEX Energy U-Pros
LAWOL

OURAY PARK IRRIGATION COMPANY

State of Utah
Water Division

To Whom It May Concern:

This letter is written to give permission for Quinex Energy Corporation to use water from the West Channel of the Uintah River in Section 17: T1S, R1E, USM, from our Filing Application # A 11930 43-3215 for the use of drilling an oil and gas well that will be located in SW $\frac{1}{4}$ SW $\frac{1}{4}$ of Section 17: T1S, R1E, USM.

Quinex Energy Corporation will have the right to pump water from the Uintah River to a reserve and storage pond on the well location, which will be located approximately 400 feet west of the West Channel of the Uintah River.

Sincerely,

X. William L. Harris
President
Ouray Park Irrigation Company

Dec 27, 1986
Date

010899

DIVISION OF OIL, GAS AND MINING

SPODDING INFORMATION

API #43-047-31714

NAME OF COMPANY: QUINEX ENERGY

WELL NAME: MALNER-PIKE 1-17

SECTION SW SW 17 TOWNSHIP 1S RANGE 1E COUNTY Uintah

DRILLING CONTRACTOR Adcor

RIG # 66

SPODDED: DATE 1-7-87

TIME 7:00 AM

HOW Rotary

DRILLING WILL COMMENCE _____

REPORTED BY Louis Wells

TELEPHONE # 278-8100

DATE 1-7-87 SIGNED AS

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

3 IT IN TRIPlicate
See instructions on
reverse side) 972105

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Pike
2. NAME OF OPERATOR QUINEX ENERGY CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 4527 South 2300 East Suite 106 SLC UT 84117		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660 FWL & 660 FSL Sec. 17, T1S, R1E Uintah County, Utah		8. FARM OR LEASE NAME Malnar Pike
14. PERMIT NO. 43-047-31714		9. WELL NO. 1-17
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5494 GR		10. FIELD AND POOL, OR WILDCAT Bluebell
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SW SW $\frac{1}{4}$ Sec. 17, T1S, R1E
		12. COUNTY OR PARISH Uintah
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(Other) Drilling out from Conductor ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The operator, Quinex Energy Corporation drilled out from under 20" conductor starting with a 14 3/4" hole at 68 feet. Drilling contractor is Adcor Drilling, Inc. using a National 80-B rotary rig Time 7:00 a.m.

Date January 7, 1987

Reported to Utah Oil & Gas Comm. at 3:00 p.m. January 7, 1987 to Arlene.

~~CONFIDENTIAL~~

DIVISION OF
OIL, GAS & MINING

~~CONFIDENTIAL~~

18. I hereby certify that the foregoing is true and correct

SIGNED StellaTITLE PresidentDATE Jan 9, 87

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. Pike
2. NAME OF OPERATOR QUINEX ENERGY CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 4527 South 2300 East Suite 106 SLC UT 84117		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660 FWL & 660 FSL Sec. 17, T1S, R1E Uintah County, Utah		8. FARM OR LEASE NAME Malnar Pike
14. PERMIT NO. 43-047-31714		9. WELL NO. 1-17
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5494 GR		10. FIELD AND POOL, OR WILDCAT Bluebell
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SW SW $\frac{1}{4}$ Sec. 17, T1S, R1E
		12. COUNTY OR PARISH Uintah
		13. STATE Utah

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NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <u>Drilling out from Conductor</u> <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The operator, Quinex Energy Corporation drilled out from under 20" conductor starting with a 14 3/4" hole at 68 feet. Drilling contractor is Adcor Drilling, Inc. using a National 80-B rotary rig Time 7:00 a.m.
Date January 7, 1987

Reported to Utah Oil & Gas Comm. at 3:00 p.m. January 7, 1987 to Arlene.

DIVISION OF
OIL, GAS & MINING~~CONFIDENTIAL~~

18. I hereby certify that the foregoing is true and correct

SIGNED

B. H. H. H.

TITLE

President

DATE

Jan. 9 - 87

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

IT IN TRIPlicate
ther instructions on
reverse side)

012106

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. Pike
2. NAME OF OPERATOR QUINEX ENERGY CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 4527 SOUTH 2300 EAST SUITE #106, SLC UT 84117		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660 FWL & 660 FSL Sec. 17, T1S, R1E		8. FARM OR LEASE NAME MALNAR-PIKE
14. PERMIT NO. 43-047-31714		9. WELL NO. 1-17
15. ELEVATIONS (Show whether OF, RT, OR, etc.) 5,494'		10. FIELD AND POOL, OR WILDCAT BLUEBELL
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SWSW $\frac{1}{4}$, Sec. 17, T1S, R1E
		12. COUNTY OR PARISH UINTAH
		13. STATE UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input checked="" type="checkbox"/> SPUD	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

THE OPERATOR, QUINEX ENERGY, SPUDDED THE MALNAR-PIKE ON FRIDAY DECEMBER 27, 1986. BENCO DRILLING, INC. DRILLED A 30" HOLE USING ROTARY ARI RIG. DRILLED A SURFACE HOLE TO 68 FEET AND SET 65 FEET OF 20" CONDUCTOR PIPE CEMENTED WITH RETURNS TO THE SURFACE. REPORTED TO RON FIRTH DECEMBER 29, 1986.

RECEIVED
JAN 14 1987

DIVISION OF
OIL, GAS & MINING

CONFIDENTIAL

CONFIDENTIAL

18. I hereby certify that the foregoing is true and correct

SIGNED

B. Ball

TITLE

President

DATE

Jan 9, 87

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
OIL AND GAS INSPECTION RECORD

OPERATOR Quinex Energy LEASE Pike (fe)
WELL NO. Nalner Pike 1-17 API 43047-31714
SEC. 17 T. 18 R. 18 CONTRACTOR Adcor Drilling Rig #66 (Nacor)
COUNTY Uintah FIELD Bluebell

DRILLING/COMPLETION/WORKOVER:

☒ APD ☒ WELL SIGN ☒ HOUSEKEEPING ☒ BOPE
☒ SAFETY ☒ POLL. CONTROL ☒ SURFACE USE ☒ PITS
☒ OPERATIONS ☐ OTHER

SHUT-IN / TA :
☐ WELL SIGN ☐ HOUSEKEEPING ☐ EQUIPMENT* ☐ SAFETY
☐ OTHER

ABANDONED:
☐ MARKER ☐ HOUSEKEEPING ☐ REHAB. ☐ OTHER

PRODUCTION:
☐ WELL SIGN ☐ HOUSEKEEPING ☐ EQUIPMENT* ☐ FACILITIES*
☐ METERING* ☐ POLL. CONTROL ☐ PITS ☐ DISPOSAL
☐ SECURITY ☐ SAFETY ☐ OTHER

GAS DISPOSITION:
☐ VENTED/FLARED ☐ SOLD ☐ LEASE USE

LEGEND: Y - YES OR SATISFACTORY
N - NO OR UNSATISFACTORY
NA - NOT APPLICABLE

*FACILITIES INSPECTED: loc, drilling, sanitation system

REMARKS: Drilling, see pictures. Co man said tank
will be set in place Thurs, 29 Jan 87.

ACTION:

INSPECTOR: Buckley

2:30 DATE 28 Jan 87

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
OIL AND GAS INSPECTION RECORD

OPERATOR: QUINEX ENERGY CORPORATION LEASE: FEE
WELL NO.: MALNER - PIKE #1-17 API: 43-047-31714
QTR/QTR: SWSW SECTION: 17 TWP: 1 SOUTH RANGE: 1 EAST
COUNTY: UINTAH FIELD: BLUEBELL
CONTRACTOR: NICOR #66

DRILLING / COMPLETION / WORKOVER			
Y APD	Y WELL SIGN	Y HOUSEKEEPING	Y BOPE
Y SAFETY	Y POLL. CONTROL	Y SURFACE USE	Y PITS
Y OPERATIONS	OTHER		
SHUT-IN / TA:			
WELL SIGN	HOUSEKEEPING	EQUIPMENT	SAFETY
SHUT-IN	TA	OTHER	
ABANDONED:			
MARKER	HOUSEKEEPING	REHAB	OTHER
PRODUCTION:			
WELL SIGN	HOUSEKEEPING	EQUIPMENT	FACILITIES
METERING	POLL. CONTROL	PITS	DISPOSAL
SECURITY	SAFETY	OTHER	
GAS DISPOSITION:			
VENTED	FLARED	SOLD	LEASE USE

LEGEND: Y - YES OR SATISFACTORY
N - NO OR UNSATISFACTORY
NA - NOT APPLICABLE

FACILITIES INSPECTED: LOCATION, WELL HEAD, RESERVE PIT, DRILLING RIG, BOPE

REMARKS: DRILLING AT 10,205'. RESERVE PIT 1/2 FULL. CHECKED SANITATION SYSTEM - TANK INSTALLED AND PLUMBED INTO COMPANY MAN'S SHACK - ONLY ONE ON THIS SYSTEM. MUD LOGGING SHACK HAS 2 PVC PIPES LEADING FROM TRAILER INTO A SMALL PIT. G.E.O. - DENVER - 303-353-7508

ACTION:

INSPECTOR: CAROL A. KUBLY

DATE: 3 FEBRUARY 87 2:00P.M.



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

February 12, 1987

Mr. Lewis F. Wells
Quinex Energy Corporation
4527 South 2300 East #106
Salt Lake City, Utah 84117

Dear Mr. Wells:

Re: Malnar-Pike 1-17 Well
Section 17, T1S, R1W, Uintah Co., Utah
Waste Water Disposal Compliance Action

An inspection was conducted at the referenced well site on February 3, 1987, by Carol A. Kubly, Division oil and gas inspector. This inspection was specifically conducted to verify operator compliance with the applicable health department regulations, which are actions necessary in accordance with the Division's drilling approval issued on May 7, 1986.

The inspection report with attached photos indicates that Quinex has effected the necessary actions to comply with the waste water disposal regulations. We appreciate your efforts in this compliance action, and strongly solicit your continued support in such actions in the future.

Sincerely,

R. J. Firth
Associate Director, Oil & Gas

bjh
cc: Dianne R. Nielson, Director
Uintah Basin District Health Department

0242T/45



UINTAH BASIN DISTRICT HEALTH DEPARTMENT

Reply To:
✓ Uintah County Courthouse, Rm 20, Vernal, UT 84078 - (801) 781-0770 ☒
Duchesne County Courthouse, Box 210, Duchesne, UT 84021 - (801) 738-5370 ☐
Daggett County Courthouse, Box 156, Manila, UT 84046 - (801) 784-3494 ☐
✓ Roosevelt Branch Office, 57 No. 100 East (83-7), Roosevelt, UT 84066 - (801) 722-5085 ☒

Joseph B. Shaffer, M.A.
Director
Health Officer
Lorraine Wilson, R.N.
Nursing Supervisor
Lowell Card, R.S.
Environmental Health
Supervisor
Carma Preece
Office Manager

Board of Health Members

LaRae Sadlier
Thomas Howells
Alton Moon
William Durant, M.D.
Keith Goodspeed
Ellen Rawlings
Neal Domgaard
Richard Jolley, D.D.S.

January 16, 1987

Quinex Energy Corporation
4527 South 2300 East Suite 106
Salt Lake City, UT 84117

RE: Wastewater disposal at Malner Pike #1-17, C-SW SW Sec.
17 T1S R1E Uintah County.

Dear Sirs:

A wastewater disposal inspection was conducted at the above location on January 16, 1987. Two single wide trailers were running their sewage into open pits that have been dug behind the trailers. You are in violation of the Utah Department of Health Regulations for Individual Wastewater Disposal Systems, 2.8 No Discharge to Surface Waters or Ground Surface.

Those items that need corrected are listed below.

1. You must submit a wastewater permit application for drilling sites. An application is enclosed for your convenience.
2. You must install an approved wastewater disposal system or holding tank.
3. You must clean up and disinfect all wastewater on ground surface. This should include back filling existing pits.

These corrections must be made immediately.

Sincerely,

Ed Riege, R.S.

Ed Riege, R.S.

cc: ✓ Oil, Gas, and Mining
Lowell Card, Environmental Health Supervisor

Vernal

DOUBLE "D" ENTERPRISES

030602

B.O.P. Test Report

RECEIVED
MAR 05 1987

DIVISION OF
OIL, GAS & MINING

B.O.P. TEST PERFORMED ON (DATE) 2-13-87

OIL CO.: Quinn Energy

WELL NAME & NUMBER Malver Pike 1-17 43-247-31714

SECTION 17

TOWNSHIP 1E

RANGE 1E

COUNTY Uintah

DRILLING CONTRACTOR Adcor #66

INVOICES BILLED FROM: **DOUBLE "D" ENTERPRISES, INC.**
213 Pine Street - Box 560
Shoshoni, Wyoming 82649
Phone: (307) 876-2308 or (307) 876-2234

TESTED BY: **DOUBLE "D" ENTERPRISES, INC.**
608 N. Vernal Ave.
Vernal, UT 84078
Phone: (801) 781-0448 or (801) 781-0449

OIL CO. SITE REPRESENTATIVE Paul Wells

RIG TOOL PUSHER John Palmer

TESTED OUT OF Vernal

NOTIFIED PRIOR TO TEST:

COPIES OF THIS TEST REPORT SENT COPIES TO: Quinn

Adcor

State

ORIGINAL CHART & TEST REPORT ON FILE AT: Vernal OFFICE

DOUBLE "D" ENTERPRISES, INC.

P.O. Box 560
Shoshoni, Wyoming 82649
307-876-2308

DELIVERY TICKET

No 4222

P.O. # 4174

Operator Quincy Energy Contractor Adler Drilling Rig No. #666
Ordered By Paul Wells Lease Mahar Pike Well No. 1-17
Wintah Utah Section 17 Township 15 Range 1E

Items Tested:

	Low Test	Time Held	High Test	Time Held	Comments
Top Pipe Rams			3000	15 min	OK
Bottom Pipe Rams	None				
Blind Rams			3000	15 "	OK
Annular B.O.P.			1500	15 "	OK
Choke Manifold			3000	15 "	OK
Choke Line			3000	15 "	OK
Kill Line			3000	15 "	OK
Super Choke	None				
Upper Kelly			3000	15 "	OK
Lower Kelly			3000	15 "	OK
Floor Valve			3000	15 "	OK
Dart Valve			3000	15 "	OK
Manual Choke			3000	15 "	OK

Closing Unit Psi 2250 Closing Time of Rams 6 sec Closing Time of Hydril 10 sec

Closed Casing Head Valve yes Set Wear Sleeve None

Comments manifold changed with pure methanol

Rates:

Minimum Charge 6 Hr @
Additional Charge _____
Mileage 60 mile @ 1.00 per mile
Test Plug 7 7/8 cup packer - Emag Backoff plate
Top Sub 3 1/2 IF
Kelly Sub 3 1/2 IF
Crossover Subs 3 1/2 IF x 4 1/2 x H
Methanol Charge Meth - 50 gal @ 2.00 per gal
Other _____

Tested By Don Morris

Sub Total

Signature of Company Rep. Paul Wells

Tax

Total

Company

Quiner

Lease and Well Name #

Malver Pike 1-17

Date of test

2-13-87

Rig #

Adeor 66

Test #

Time

Arrive at Rig @ 4:30 PM 2-12-87. Nipple Down
2 Rows at well head + spacer spool x-o Ty Drum flange
+ move spacer spool - nipple up + change Pipe rams
4 1/2 to 3 1/2 for new Drill string - Ready for test

2-13-87

①

AM
2:05 - 2:20

1st set choke manifold valve + HCR

3000 - OK

②

2:25 - 2:40

2nd set chokes + HCR

3000 - OK

③

2:50 - 3:05

Manual Choke

3000 - OK

W.O. Rig x-o Kelly's - p.d. Int 3 1/2 Dp

+ Tiw + cup packer assay. - Run in For test BOP

④

5:30 - 5:45

(Pipe rams 3 1/2 Top) - 1st Kill line valve 1st choke line
valve + Tiw

3000 - OK

⑤

5:55 - 6:10

Pipe rams 2nd kill + 2nd choke + Lower Kelly

3000 - OK

⑥

6:20 - 6:35

Pipe rams - HCR + upper Kelly

3000 - OK

⑦

6:40 - 6:55

Hy Drill + up right car press - gauge on choke manifold

1500 - OK

Set Back Kelly

⑧

7:20 - 7:35

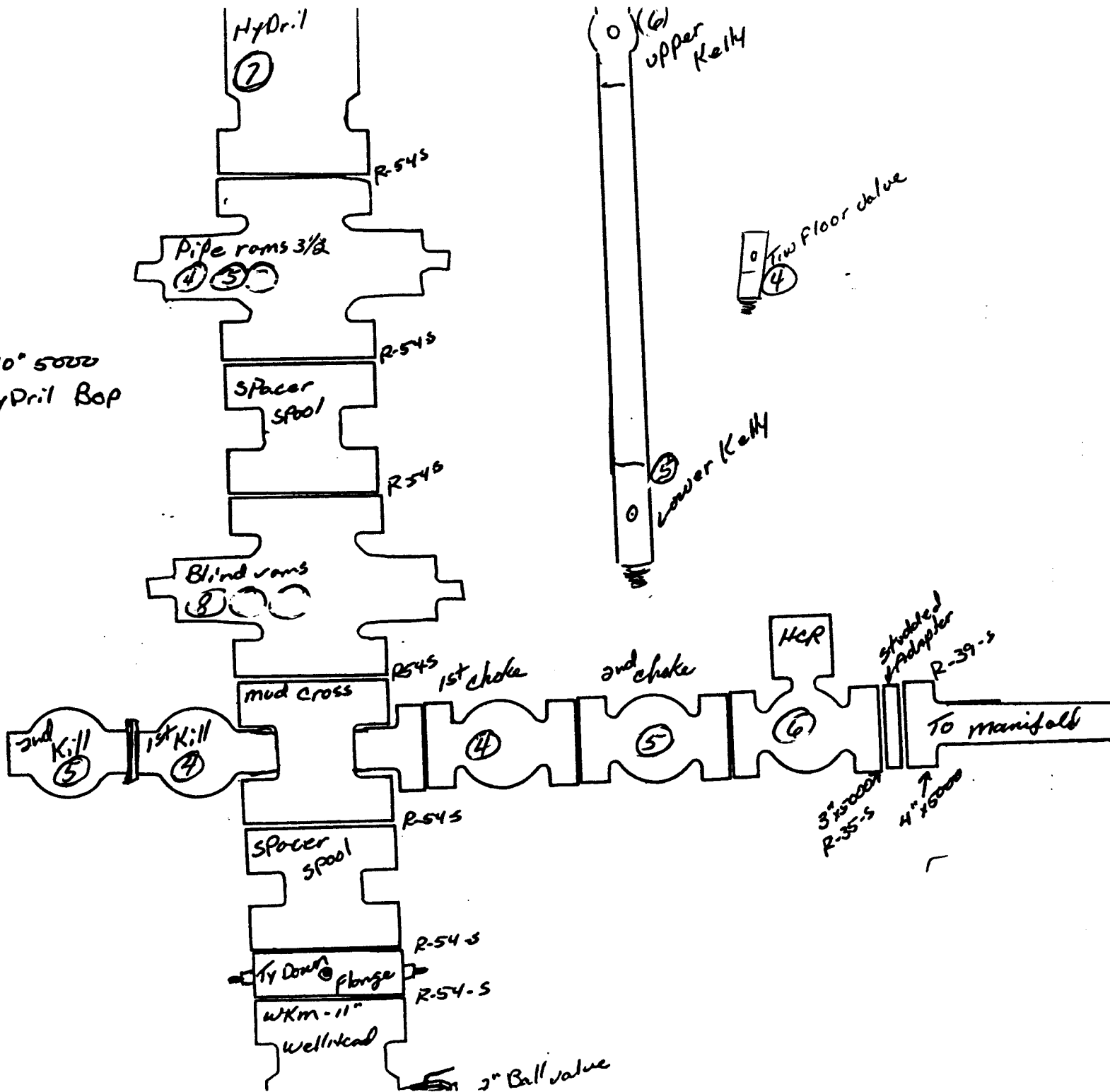
Blind Rams + 1st Kill + 1st set choke manifold valve

3000 - OK

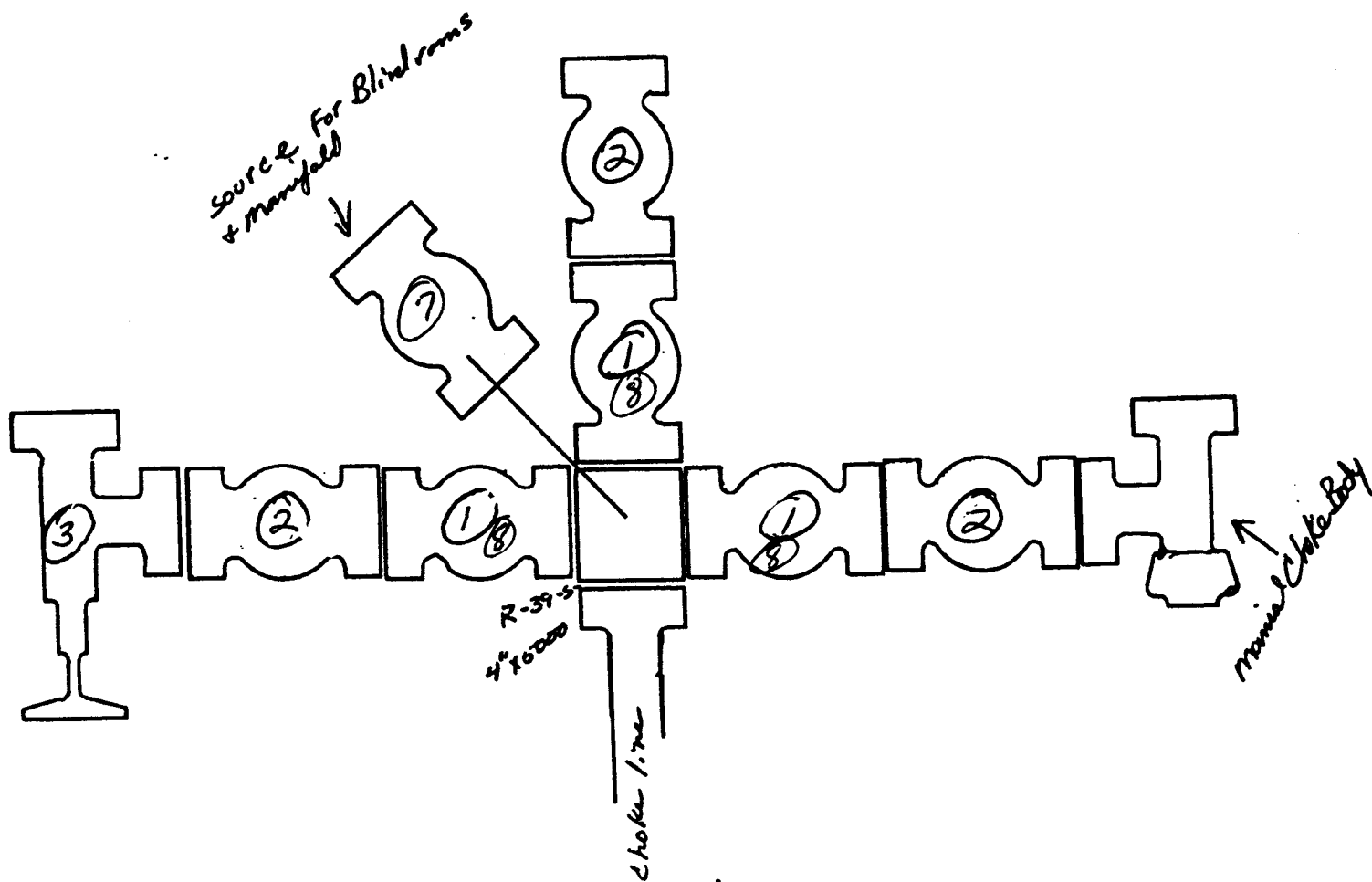
Pull Cup Packer + Rig Down test log
change choke manifold + lines with
Pure Methane

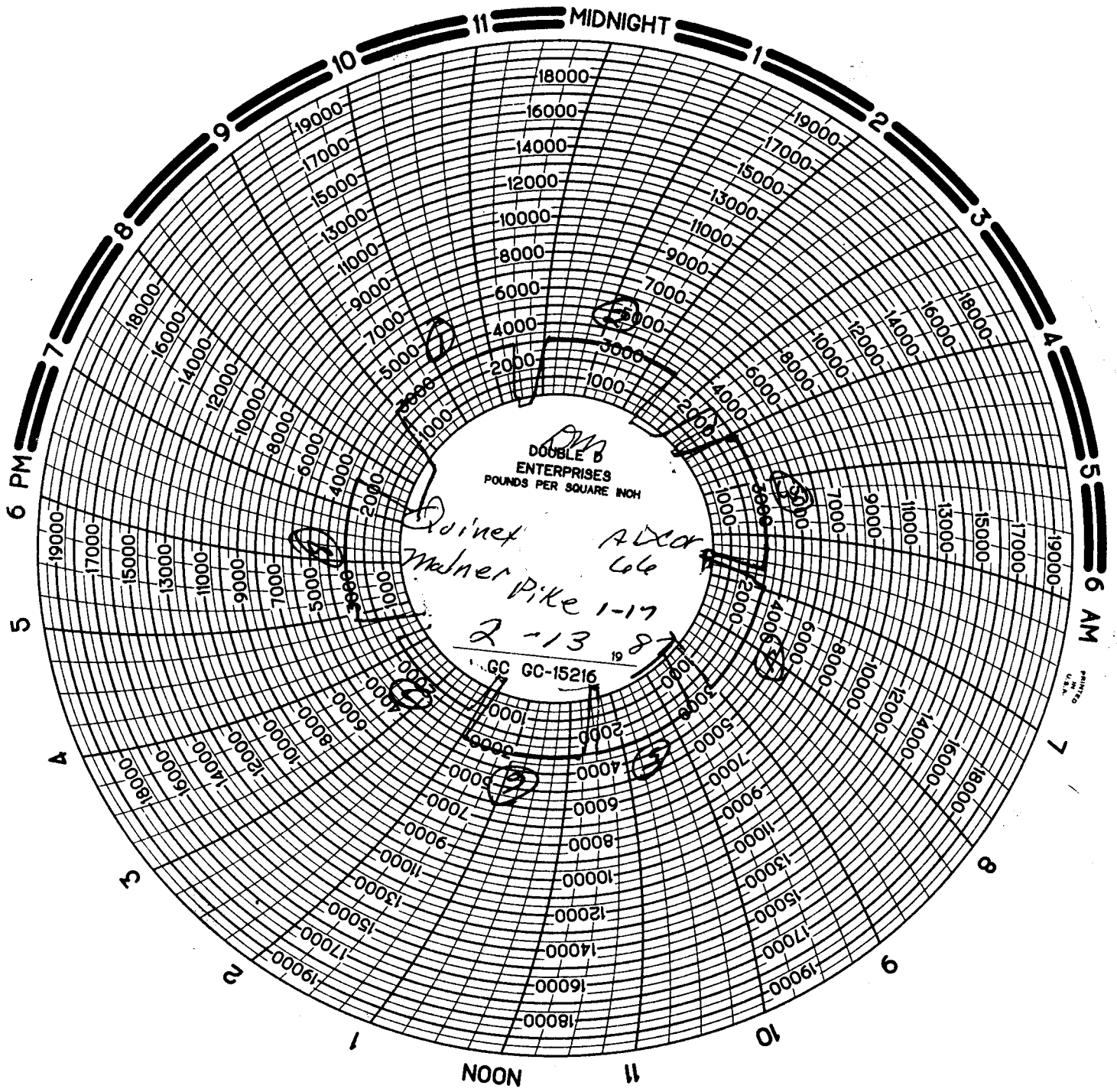
Thank you

10" 5000
HyDril Bop



Quincy Malver Pike 1-17
nicor 66





STATE OF UTAH

OIL & GAS CONSERVATION COMMISSION

SUBMIT IN DUPLICATE

APR 04 1988

See other instructions on reverse side)

DIVISION OF

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	Other _____		
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>		
		DIFF. RESVR. <input type="checkbox"/>	Other _____				
2. NAME OF OPERATOR QUINEX ENERGY CORPORATION							
3. ADDRESS OF OPERATOR 4527 SOUTH 2300 EAST, SALT LAKE CITY, UTAH 84117							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 660' FSL, 660' FWL, Sec. 17, T. 1 S., R. 1 E., USM At top prod. interval reported below At total depth Same							
14. PERMIT NO.		DATE ISSUED					
Same		43-047-31714 30 July 1986					
15. DATE SPUDDED	16. DATE T.D. REACHED	17. DATE COMPL. (Ready to prod.)	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*	19. ELEV. CASINGHEAD			
7 Jan. 1987	23 Mar. 1987	28 April 1987	GR 5502', KB 5523'	5502'			
20. TOTAL DEPTH, MD & TVD	21. PLUG, BACK T.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY	ROTARY TOOLS	CABLE TOOLS		
14,403'	13,470'	2	→	0-14,403'	---		
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 9914' - 13,470' (13,470)					25. WAS DIRECTIONAL SURVEY MADE NONE		
26. TYPE ELECTRIC AND OTHER LOGS RUN DIL-GR, Phasor-Ind., NGT, BHC SONIC GR, CYBERLOOK, CNL-FDL, CBL, Mudlog					27. WAS WELL CORED NO		
28. CASING RECORD (Report all strings set in well)							
CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
10 3/4"	40.5#	2000'	14 3/4"	1325 Sks	-		
7 5/8"	26.4 & 29.7#	10,917'	9 7/8"	950 Sks	-		
5 1/2"	20 #	14,400'	6 3/4"	800 Sks	-		
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)			
5 1/2"	10,735'	14,400'	800 Sks				
30. TUBING RECORD							
SIZE	DEPTH SET (MD)	PACKER SET (MD)					
2 7/8"	12,550'	12,550'					
2 7/8"	9,840'	9,840'					
31. PERFORATION RECORD (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.				
See Attached Sheets			DEPTH INTERVAL (MD)				
			AMOUNT AND KIND OF MATERIAL USED				
			13826'-14360' 15,000 gal. 15% HCL				
			12702'-13610' 21,000 gal. 15% HCL				
			12292'-13470' 10,000 gal. 15% HCL				
33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
28 April 1987		Flowing				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
4-28-87	24	16/64"	→	640	550	0	0.86
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
550	0	→	640	550	0	42.0	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
SOLD						H. Payne & S. Wells	
35. LIST OF ATTACHMENTS Geophysical Logs, Mud Logs, Perforations							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <u>V. Pres. Quinex Energy</u>		TITLE		DATE		4-1-88	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

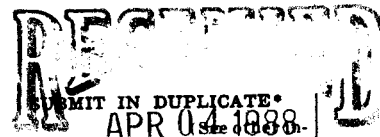
Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Duchesne River Fm.	Surface	2831'	Fresh Water	Duchesne River	Surface	5502'
Uinta Fm.	2831'	6190'	Fresh Water	Uinta Fm.	2831'	2692'
Green River Fm.	6190'	9812'	Oil & Gas	Green River Fm.	6190'	-667'
Wasatch Trans.	9812'	10312'	Oil & Gas	Black Shale Mb.	9175'	-3652'
Wasatch Fm.	10312'	14403'	Oil & Gas	Wasatch Trans.	9812'	-4289'
				Wasatch Fm.	10312'	-4789'
				Wasatch "B"	12474'	-6951'
				Neola 3 Finger	12805'	-7282'

STATE OF UTAH

OIL & GAS CONSERVATION COMMISSION



WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other <u>supplemental</u>						5. LEASE DESIGNATION AND SERIAL NO. FEE	
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input checked="" type="checkbox"/> Other _____						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Quinex Energy Corporation						7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 4527 S. 2300 E., Salt Lake City, Utah 84117						8. FARM OR LEASE NAME Pike Uintah	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 660' FSL, 660' FWL, Sec. 17, T. 1 S., R. 1 E., USM At top prod. interval reported below SAME At total depth SAME						9. WELL NO. Malnar-Pike 1-17A1E	
14. PERMIT NO. 43-047-31714						13. STATE Utah	
DATE ISSUED 30 July 1986						10. FIELD AND POOL, OR WILDCAT Bluebell	
15. DATE SPUDDED 7 Jan. 1987						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA C, SW $\frac{1}{4}$, SW $\frac{1}{4}$, Sec. 17, T. 1 S., R. 1 E., USM	
16. DATE T.D. REACHED 23 Mar 1987						12. COUNTY OR PARISH Uintah	
17. DATE COMPL. (Ready to prod.) 28 April 1987						13. STATE Utah	
18. ELEVATIONS (DF, B&B, RT, GR, ETC.)* GR 5502', KB 5523'						19. ELEV. CASINGHEAD 5502'	
20. TOTAL DEPTH, MD & TVD 14,403'		21. PLUG, BACK T.D., MD & TVD 13,470'		22. IF MULTIPLE COMPL., HOW MANY* <u>2</u>		23. INTERVALS DRILLED BY 0-14,403'	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 9914 - <u>13,470</u> <u>13,610</u>						25. WAS DIRECTIONAL SURVEY MADE NONE	
26. TYPE ELECTRIC AND OTHER LOGS RUN DIL-GR, Phasor-Ind., NGT, BHC-Sonic, Cyberlook, CNL-FDL, CBL, MudLog						27. WAS WELL CORED NO	
28. CASING RECORD (Report all strings set in well)							
CASINO SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
10 3/4"		40.5#		2000'		14 3/4"	
7 5/8"		26.4 & 29.7#		10,917'		9 7/8"	
5 1/2"		20#		14,400'		6 3/4"	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
5 1/2"		10735'		14400'		800 Sks.	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
2 7/8"		9,840'		9,840'			
31. PERFORATION RECORD (Interval, size and number)							
9914-20, 9925-28, 9933-37, 9940-43, 9961-9966, 9950-60, 10054-72, 10074-79, 10081-10084, 10101-13.							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
33. PRODUCTION							
DATE FIRST PRODUCTION 28 APRIL 1987		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Triplex Pumping, Downhole Hydraulic 4 1/2"				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 18 Mar. 1988		HOURS TESTED 24		CHOKE SIZE —		PROD'N. FOR TEST PERIOD —	
FLOW. TUBING PRESS. 0		CASING PRESSURE 0		CALCULATED 24-HOUR RATE —		OIL—BBL. 176	
						GAS—MCF. 30	
						WATER—BBL. 0	
						GAS-OIL RATIO 0.17	
						OIL GRAVITY-API (CORR.) 40.0	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) sold						TEST WITNESSED BY H. Payne & S. Wells	
35. LIST OF ATTACHMENTS see other sheet							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <i>V. Pres. Quinex Energy Corp.</i>		TITLE V. Pres. Quinex Energy Corp.				DATE 4-1-1988	

*(See Instructions and Spaces for Additional Data on Reverse Side)

RECORDED
APR 04 1988

DIVISION OF
OIL, GAS & MINING

QUINEX ENERGY CORPORATION

MALNAR-PIKE 1-17

SELECTED PERFORATIONS

The following perforations have been selected for the Quinex Energy Corporation, Malnar-Pike 1-17 well. All perforations are selected in reference to the GammaRay Log on the BHC SONIC log. Perforations will be 3 hole per foot excepting where designated by a * which will be 2 holes per foot. The perforations which use 3 shots per foot will be oriented 120 degrees, and the 2 shots per foot will be oriented 90 degrees.

<u>ZONE NO.</u>	<u>DEPTH</u>	<u>NO. SHOTS</u>
1	*14350, 51, 52, 53, 54, 55, 56, 57, 58, 59, 60	22
2	*14266, 67, 68, 69, 70, 71, 72 74, 76, 77, 78, 79	22
3	14230, 31, 32, 33, 34	15
4	14184, 86, 88, 90	12
5	*14168, 69, 70, 71, 72	10
6	14160, 61, 62	9
7	14140, 42, 44, 46	12
8	14118, 20, 22, 24, 26	15
9	14082, 84, 86, 88	12
10	14060, 62, 64, 66	12
11	13986, 88, 90, 92, 94, 96	18
12	13970, 72, 74, 76	12
13	13956, 58	6
14	13898, 900, 02, 04, 06	15
15	13854, 55, 56, 57, 58, 60	18
16	*13826, 28, 30, 32, 34, 36, 38, 40 shots -	226

RECORDED
APR 04 1988

DIVISION OF
OIL, GAS & MINING

ZONE NO.	DEPTH	NO. SHOTS.
17	13600, 02, 04, 06, 08, 10	18
18	13588, 90, 92, 94	12
19	13570, 72, 74, 76, 78, 80, 82, 84	24
20	13516, 18, 20, 22, 24, 26	18
21	13499, 500, 02, 04, 06	15
22	*13486, 87, 88, 89, 90, 91, 92, 93, 94	18
23	13434, 35, 36, 37, 38,	15
24	13420, 21, 22, 23	12
25	13415, 16, 17, 18	12
26	13402, 03, 04, 05, 06, 07, 08, 09, 10 11, 12	33
27	*13370, 71, 72, 73, 74, 75, 76, 77, 78	18
28	*13336, 37, 38, 39, 40, 41, 42, 43, 44 45, 46	22
29	13276, 77, 78, 79, 80	15
30	*13224, 26, 28, 30, 32	10
31	*13200, 02, 04, 06	8
32	13186, 88, 90	12
33	13165, 68, 70, 72, 74, 76, 78, 80	24
34	13136, 38, 40, 42	12
35	13084, 86, 88, 90, 92, 93	18
36	*13026, 28, 30, 32, 34	10
37	12976, 78, 80	12
38	*12716, 18, 20	6
39	*12702, 04, 06	6

shots = 350

TOTAL SHOTS 576

QUINEX ENERGY CORPORATION

MALNAR-PIKE 1-17

PERFORATION SCHEDULE

The following perforations have been selected for the Lower Green River Formation and the Wasatch Transition Zones of the Malnar-Pike 1-17 well. All perforations were selected from and should be correlated to the GammaRay Log on the Borehole Compensated Sonic Log. Perforations will be 3 holes per foot on all zones except for those which are designated by a * (star) which will be perforated using 2 holes per foot. We expect to use a 23 gram shot with a diameter of 0.39 inches. The guns will be designed so that each 3 shot per foot gun will have a 120 degree orientation between shots, and the 2 shot per foot gun will have a 90 degree orientation between shots.

<u>ZONE NO.</u>	<u>DEPTH</u>	<u>NO. SHOTS</u>
1	10305, 06, 07, 08, 09, 10, 11, 12, 13	27
2	10289, 90, 91, 92, 93, 94, 95, 96, 97, 98, 99, 300, 301, 302	42
3	10101, 02, 03, 04, 05, 06, 07, 08, 09, 10 11, 12, 13	39
4	10081, 82, 83, 84	12
* 5	10074, 75, 76, 77, 78, 79	12
* 6	10054, 55, 56, 57, 58, 59, 60, 61, 62, 63, 64, 65, 66, 67, 68, 69, 70, 72, 72	38
* 7	9950, 51, 52, 53, 54, 55, 57, 58, 59, 60, 61, 62, 63, 64, 65, 66	34
8	9940, 41, 42, 43	12
9	9933, 34, 35, 36, 37	15
10	9925, 26, 27, 28	12
11	9914, 15, 16, 17, 18, 19, 20	21
* 12	9582, 83, 94, 85, 86, 87, 88, 89, 90, 92	22
<hr/> TOTAL NO. SHOTS		286

RECORDED
APR 04 1988

QUINEX ENERGY CORPORATION

DIVISION OF
OIL, GAS & MINING

MALNAR-PIKE 1-17

SELECTED PERFORATIONS

The following perforations have been selected for the Quinex Energy Corporation, Malnar-Pike 1-17 well. All perforations are selected in reference to the GammaRay Log on the BHC SONIC log. Perforations will be 3 hole per foot excepting where designated by a * which will be 2 holes per foot. The perforations which use 3 shots per foot will be oriented 120 degrees, and the 2 shots per foot will be oriented 90 degrees.

<u>ZONE NO.</u>	<u>DEPTH</u>	<u>NO. SHOTS</u>
1	*14350, 51, 52, 53, 54, 55, 56, 57, 58, 59, 60	22
2	*14266, 67, 68, 69, 70, 71, 72 74, 76, 77, 78, 79	22
3	14230, 31, 32, 33, 34	15
4	14184, 86, 88, 90	12
5	*14168, 69, 70, 71, 72	10
6	14160, 61, 62	9
7	14140, 42, 44, 46	12
8	14118, 20, 22, 24, 26	15
9	14082, 84, 86, 88	12
10	14060, 62, 64, 66	12
11	13986, 88, 90, 92, 94, 96	18
12	13970, 72, 74, 76	12
13	13956, 58	6
14	13898, 900, 02, 04, 06	15
15	13854, 55, 56, 57, 58, 60	18
16	*13826, 28, 30, 32, 34, 36, 38, 40 shots =	226

<u>ZONE NO.</u>	<u>DEPTH</u>	<u>NO. SHOTS.</u>
17	13600, 02, 04, 06, 08, 10	18
18	13588, 90, 92, 94	12
19	13570, 72, 74, 76, 78, 80, 82, 84	24
20	13516, 18, 20, 22, 24, 26	18
21	13499, 500, 02, 04, 06	15
22	*13486, 87, 88, 89, 90, 91, 92, 93, 94	18
23	13434, 35, 36, 37, 38,	15
24	13420, 21, 22, 23	12
25	13415, 16, 17, 18	12
26	13402, 03, 04, 05, 06, 07, 08, 09, 10 11, 12	33
27	*13370, 71, 72, 73, 74, 75, 76, 77, 78	18
28	*13336, 37, 38, 39, 40, 41, 42, 43, 44 45, 46	22
29	13276, 77, 78, 79, 80	15
30	*13224, 26, 28, 30, 32	10
31	*13200, 02, 04, 06	8
32	13186, 88, 90	12
33	13165, 68, 70, 72, 74, 76, 78, 80	24
34	13136, 38, 40, 42	12
35	13084, 86, 88, 90, 92, 93	18
36	*13026, 28, 30, 32, 34	10
37	12976, 78, 80	12
38	*12716, 18, 20	6
39	*12702, 04, 06	6

shots = 350

TOTAL SHOTS 576

QUINEX ENERGY CORPORATION

MALNAR-PIKE 1-17

PERFORATION SCHEDULE

The following perforations have been selected for the Lower Green River Formation and the Wasatch Transition Zones of the Malnar-Pike 1-17 well. All perforations were selected from and should be correlated to the GammaRay Log on the Borehole Compensated Sonic Log. Perforations will be 3 holes per foot on all zones except for those which are designated by a * (star) which will be perforated using 2 holes per foot. We expect to use a 23 gram shot with a diameter of 0.39 inches. The guns will be designed so that each 3 shot per foot gun will have a 120 degree orientation between shots, and the 2 shot per foot gun will have a 90 degree orientation between shots.

<u>ZONE NO.</u>	<u>DEPTH</u>	<u>NO. SHOTS</u>
1	10305, 06, 07, 08, 09, 10, 11, 12, 13	27
2	10289, 90, 91, 92, 93, 94, 95, 96, 97, 98, 99, 300, 301, 302	42
3	10101, 02, 03, 04, 05, 06, 07, 08, 09, 10 11, 12, 13	39
4	10081, 82, 83, 84	12
* 5	10074, 75, 76, 77, 78, 79	12
* 6	10054, 55, 56, 57, 58, 59, 60, 61, 62, 63, 64, 65, 66, 67, 68, 69, 70, 72, 72	38
* 7	9950, 51, 52, 53, 54, 55, 57, 58, 59, 60, 61, 62, 63, 64, 65, 66	34
8	9940, 41, 42, 43	12
9	9933, 34, 35, 36, 37	15
10	9925, 26, 27, 28	12
11	9914, 15, 16, 17, 18, 19, 20	21
* 12	9582, 83, 94, 85, 86, 87, 88, 89, 90, 92	22
<u>TOTAL NO. SHOTS</u>		<u>286</u>

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLI
(Other instructions
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug wells. Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Pike	
2. NAME OF OPERATOR QUINEX ENERGY CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 465 SOUTH 200 WEST, SUITE #300, BOUNTIFUL, UTAH 84010		UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660 FWL & 660 FSL Section 17, T1S, R1E Uintah County, Utah		8. FARM OR LEASE NAME Malnar Pike	
14. PERMIT NO. 43-047-31714		9. WELL NO. # 1-17	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) GR 5494'		10. FIELD AND POOL, OR WILDCAT Bluebell	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SW SW $\frac{1}{4}$, Sec. 17, T1S, R1E	
		12. COUNTY OR PARISH Uintah	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	X

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) Notice of Gas Venting <input type="checkbox"/>	
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On or about 7/21/90 Gary Williams Energy had an explosion at their Wasatch Gas Plant. Due to the explosion of the plant we are unable to make gas deliveries and found it necessary to vent our gas.

The Gas Plant should be back on line within a month and normal deliveries of gas will resume.

OIL AND GAS	
DFN	RJF
1 JFB ✓	GLH
11S	SLS
2 DME	
3 MICROFILM ✓	
4 FLE	

18. I hereby certify that the foregoing is true and correct

SIGNED B. G. Smith TITLE Vice-President DATE August 1, 1990

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ APPROVED BY THE STATE

CONDITIONS OF APPROVAL, IF ANY:

OF UTAH DIVISION OF
OIL, GAS, AND MINING

*See Instructions on Reverse Side

DATE: 8-16-90
BY: John R. B...

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. FEE	
2. NAME OF OPERATOR QUINEX ENERGY CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____	
3. ADDRESS OF OPERATOR 465 South 200 West, Suite 300, Bountiful, Utah 84010		7. UNIT AGREEMENT NAME _____	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' FSL, 660' FWL, Sec. 17, T. 1 S., R. 1 E.		8. FARM OR LEASE NAME PIKE-UINTAH	
14. API NUMBER 43-047-31714		9. WELL NO. Malnar-Pike 1-17A1E	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) GR- 5502', KB- 5523'		10. FIELD AND POOL, OR WILDCAT BLUEBELL	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA C, SW$\frac{1}{4}$, SW$\frac{1}{4}$, Sec. 17, T. 1 S., R. 1 E.	
		12. COUNTY OR PARISH Uintah	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Quinex Energy repaired the wellbore from 2/20/92 through 3/6/92.

Hole in casing @ 9,632'

Squeeze with 200 sks Class H cement.

Milled out tite place in 7 5/8" casing 9,530-40', and drilled out cement.

Reset production packer @ 9732'. and returned well to production on triplex pump.

RECEIVED

JUN 03 1992

DIVISION OF
OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature]

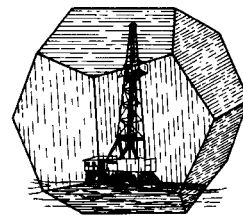
TITLE V. Pres. Quinex Energy Corp DATE 3 June 1992

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____



QUINEX ENERGY CORPORATION

465 South 200 West • Suite 300 • Bountiful, Utah 84010 • (801) 292-3800 • FAX (801) 295-5858

November 16, 1992

State of Utah
Division of Oil, Gas & Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Ref: Quinex Energy Corporation
Malnar Pike 1-17, API No. 43-047-31714
Sam Houston 24-4, API No. 43-047-31653
Leslie Taylor 24-5, API No. 43-047-31828
CMS 1-13A1, API No. 43-047-31711
Einerson 1-4B1E, API No. 43-047-31940
Allred 2-32A1E, API No. 43-047-31889
JDC Redcap 30-4, API No. 43-047-31591
Chasel Sprouse 1-18, API No. 43-047-31695
Merlene 2-36A3, API No. 43-013-31247
Bowen-Bastian 1-14A1, API No. 43-047-31713
Uinta-Sam 28-2R, API No. 43-047-30127

RECEIVED

NOV 16 1992


DIVISION OF
OIL GAS & MINING

Gentlemen:

Quinex Energy Corporation plans to install into the present site of the overflow pit a 400 barrel tank, cut in half longitudinally. The tank will be laid on rock or, if necessary on small concrete walls allowing a check for leakage. The proposed layout of the overflow tank is indicated on the enclosed drawing.

Quinex Energy Corporation expects to have the installation of the overflow tank accomplished by 1 January 1994.

Sincerely,


DeForrest Smouse,
Vice President, Quinex Energy

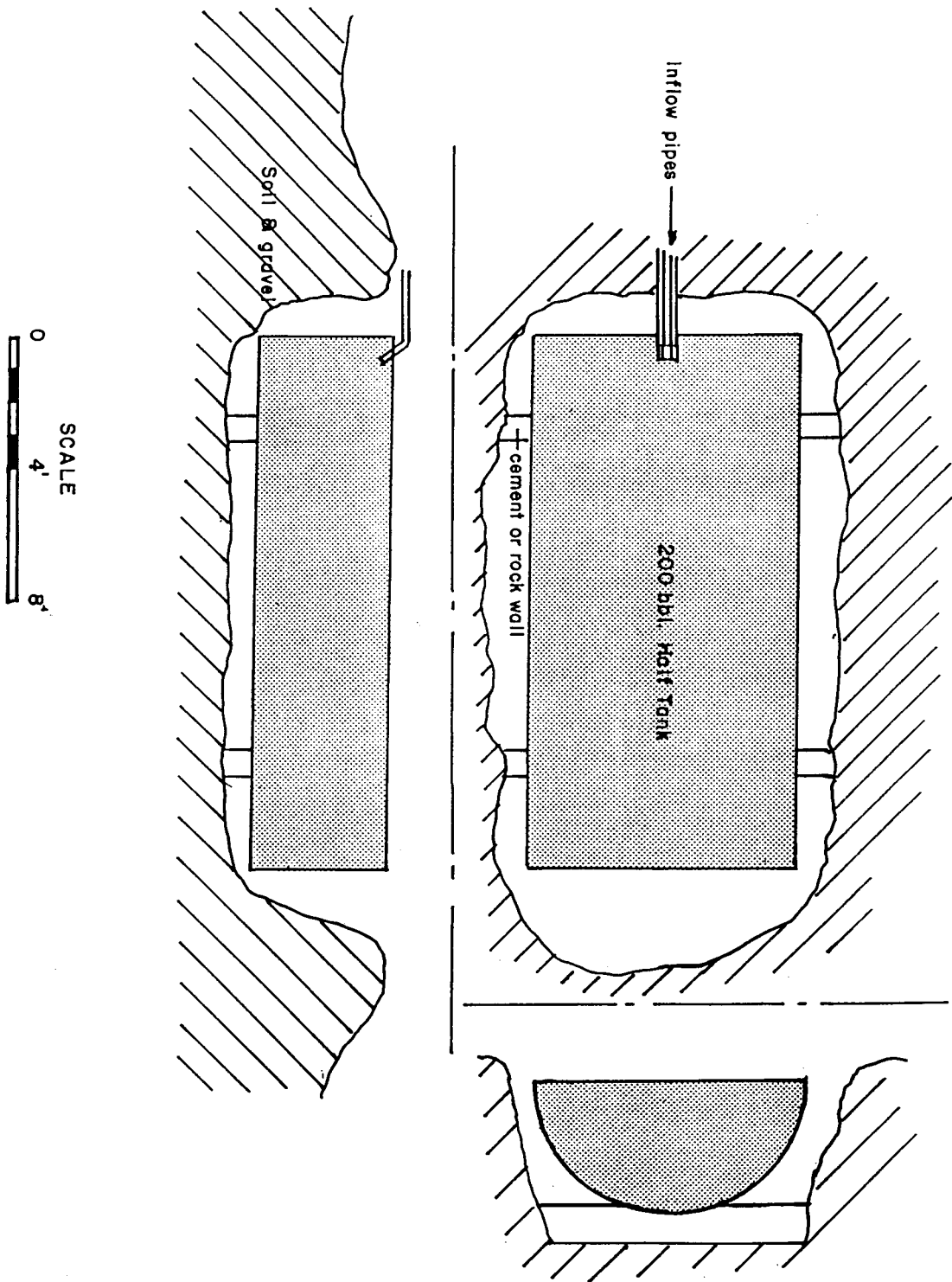
RECEIVED

NOV 18 1992

DIVISION OF
OIL GAS & MINING

QUINEX ENERGY CORPORATION

OVERFLOW TANK PLAN





State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Ted Stewart
Executive Director

James W. Carter
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340
801-359-3940 (Fax)
801-538-5319 (TDD)

March 23, 1995

DeForrest Smouse
Quinex Energy Corporation
465 South 200 West, Suite 300
Bountiful, Utah 84010

Re: Unlined Pits in the Bluebell Field

Dear Mr. Smouse:

On February 15, 1995, a field inspection was conducted on your properties in the Bluebell field. It was noted at this inspection that the following nine well locations still have unlined emergency pits.

Sam Houston 24-41A
State 1-4B1E
Leslie Taylor 24-5
Bowen Bastian 1-14
CMS 1-13A1
Chasel Sprouse 1-18
Allred 2-32A1E
Malner Pike 1-17A1E
John 2-7B2

Enclosed is a copy of a letter submitted by your company which stated that tank installation on these locations would be completed by January 1, 1994.

The Division requests that Quinex Energy Corporation submit a time frame for completion of the tank installation within 10 days of receipt of this letter.

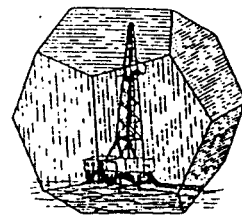
If you have any questions please call me at (801)538-5340.

Sincerely,

Dan Jarvis
UIC Geologist

Enclosure





QUINEX ENERGY CORPORATION

465 South 200 West • Suite 300 • Bountiful, Utah 84010 • (801) 292-3800 • FAX (801) 295-5858

November 16, 1992

State of Utah
Division of Oil, Gas & Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Ref: Quinex Energy Corporation
✓Malnar Pike 1-17, API No. 43-047-31714 *Sub 17 15 IE*
✓Sam Houston 24-4, API No. 43-047-31653
✓Leslie Taylor 24-5, API No. 43-047-31828
✓CMS 1-13A1, API No. 43-047-31711
Einerson 1-4B1E, API No. 43-047-31940
✓Allred 2-32A1E, API No. 43-047-31889
JDC Redcap 30-4, API No. 43-047-31591
✓Chasel Sprouse 1-18, API No. 43-047-31695
Merlene 2-36A3, API No. 43-013-31247
✓Bowen-Bastian 1-14A1, API No. 43-047-31713
Uinta-Sam 28-2R, API No. 43-047-30127

RECEIVED

NOV 16 1992

DIVISION OF
OIL GAS & MINING

Gentlemen:

Quinex Energy Corporation plans to install into the present site of the overflow pit a 400 barrel tank, cut in half longitudinally. The tank will be laid on rock or, if necessary on small concrete walls allowing a check for leakage. The proposed layout of the overflow tank is indicated on the enclosed drawing.

Quinex Energy Corporation expects to have the installation of the overflow tank accomplished by 1 January 1994.

Sincerely,

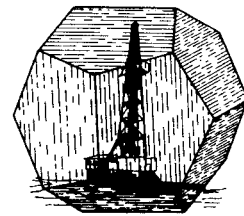
DeForrest Smouse

DeForrest Smouse,
Vice President, Quinex Energy

RECEIVED

NOV 18 1992

DIVISION OF
OIL GAS & MINING



QUINEX ENERGY CORPORATION

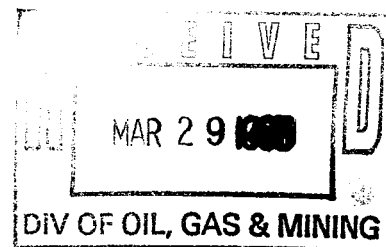
465 South 200 West • Suite 300 • Bountiful, Utah 84010 • (801) 292-3800 • FAX (801) 295-5858

March 28, 1995

State of Utah
Division of Oil Gas and Mining
355 West North Temple
Salt Lake City, Utah 84180-1203

Attn: Dan Jarvis

Dear Mr. Jarvis:



Reference your letter of March 23, 1995. Quinex Energy would like to amend its proposal to place steel tanks in the emergency pits, and follow the standard practice of the industry in the Greater Altamont-Bluebell Field by the following procedure to remediate the emergency pits:

1. Collect a sample of material from emergency pit, to be sampled for TPH (total petroleum hydrocarbon) content.
2. Obtain from location, mixture of oil stained soil containing natural occurring bacteria, and add to emergency pit, composting same with straw, appropriate nitrate and soil from location.
3. After bacterial remediation of the stained soil in the pits, line the pits with black plastic of proper thickness. Anchoring same with sufficient load to prevent disruption of the seal in the renovated emergency pits.


It is proposed to follow the procedure on the following wells:

Sam Houston 24-4
State 1-4B1E
Leslie Taylor 24-5
Bowen Bastian 1-14A1
CMS 1-13A1
Chasel Sprouse 1-18
Allred 2-32A1E
~~Antar Pike 1-17A1E~~

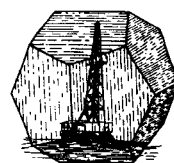
Quinex Energy should be able to complete the bio-remediation

and lining of the pits on or before 1 October 1995.

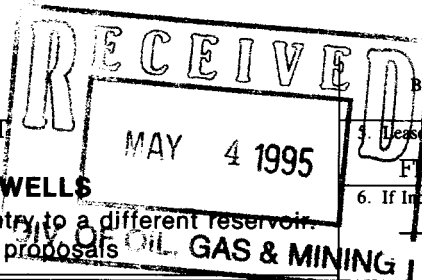
Sincerely:

A handwritten signature in cursive script, appearing to read "DeForrest Smouse".

DeForrest Smouse
President



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT



FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993
Lease Designation and Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

QUINEX ENERGY CORPORATION

3. Address and Telephone No.

465 South 200 West, Suite #300, Bountiful, Utah 84010

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FSL, 660' FWL, Section 17, T1S, R1E

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Malnar Pike #1-17A1E

9. API Well No.

43-047-31714

10. Field and Pool, or Exploratory Area

Bluebell

11. County or Parish, State

Uintah

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other Repair tubing & packer
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

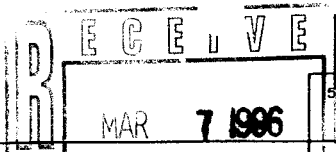
4/28/95 - 5/1/95 Pulled tubing, bottom 3 joints badly bent. Replaced pitted tubing. Ran Model R packer with 1 joint tail pipe. Set packer @ 9,643 feet with 18,000 # compression.

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title President Date 5/3/95

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL ☒ GAS ☐ OTHER:

2. Name of Operator:

QUINEX ENERGY CORPORATION

3. Address and Telephone Number:

465 South 200 West, Bountiful, Utah 84010 (801) 292-3800

4. Location of Well

Footages: 660' FSL 660' FWL
 QQ, Sec., T., R., M.: SW $\frac{1}{4}$, SW $\frac{1}{4}$, Section 17, T1S, R1E

5. Lease Designation and Serial Number:

FEE

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

Malnar Pike #1-17-A1E

9. API Well Number:

43-047-31714

10. Field and Pool, or Wildcat:

Bluebell

County: Uintah

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|---|---|
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input checked="" type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Date of work completion 5/1/95

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

4/28/95 - 5/1/95 Pulled tubing, bottom three joints were crooked, some joints were pitted. Ran 7 5/8" casing scraper. Reran tubing and packer with 1 joint as a tail below packer. Packer set @ 9,643'.

13.

Name & Signature: DeForrest Smouse

DeForrest Smouse

President

Date: 3/6/96

(This space for State use only)

tax credit
3/7/96

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER:	5. Lease Designation and Serial Number: FEE
2. Name of Operator: QUINEX ENERGY CORPORATION	6. If Indian, Allottee or Tribe Name:
3. Address and Telephone Number: 465 South 200 West, Suite 300, Bountiful, Utah 84010	7. Unit Agreement Name:
4. Location of Well Footages: 660' FSL. 660' FWL, Section 17, T. 1 S., R. 1 E. County: Uintah	8. Well Name and Number: Malnar-Pike 1-17A1E
QQ, Sec., T., R., M.: c, SW$\frac{1}{4}$SW$\frac{1}{4}$, Sec. 17. T1S, R1E. USM	9. API Well Number: 43-047-31714
	10. Field and Pool, or Wildcat: BLUEBELL

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
<p>NOTICE OF INTENT (Submit in Duplicate)</p> <p><input type="checkbox"/> Abandon <input type="checkbox"/> New Construction</p> <p><input type="checkbox"/> Repair Casing <input type="checkbox"/> Pull or Alter Casing</p> <p><input type="checkbox"/> Change of Plans <input type="checkbox"/> Recomplete</p> <p><input type="checkbox"/> Convert to Injection <input type="checkbox"/> Reperforate</p> <p><input type="checkbox"/> Fracture Treat or Acidize <input type="checkbox"/> Vent or Flare</p> <p><input type="checkbox"/> Multiple Completion <input type="checkbox"/> Water Shut-Off</p> <p><input type="checkbox"/> Other _____</p> <p>Approximate date work will start _____</p>	<p>SUBSEQUENT REPORT (Submit Original Form Only)</p> <p><input type="checkbox"/> Abandon * <input type="checkbox"/> New Construction</p> <p><input type="checkbox"/> Repair Casing <input type="checkbox"/> Pull or Alter Casing</p> <p><input type="checkbox"/> Change of Plans <input checked="" type="checkbox"/> Reperforate</p> <p><input type="checkbox"/> Convert to Injection <input type="checkbox"/> Vent or Flare</p> <p><input type="checkbox"/> Fracture Treat or Acidize <input type="checkbox"/> Water Shut-Off</p> <p><input checked="" type="checkbox"/> Other <u>Isolated frac treatment</u></p> <p>Date of work completion <u>13 November 1997</u></p> <p>Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.</p> <p>* Must be accompanied by a cement verification report.</p>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

29 Sept. 1997. Started workover. Pulled packer & tubing. Abundant black paraffin from wellbore. 30 Sept. trip in w/ 5/8" scraper. Could not circulate. 1 Oct. finish scrape 7 5/8" to top of liner @ 10,735'. Picked up 5 1/2" scraper and 4 5/8" bit. Top of fill @ 13,308'. Could not move fill. 10/2. Drilled on fill. Drilled to 13,460'. Rubber in hole, could not circulate. Trip for new bit. 10/3 Finish trip, abbt. black paraffin on string. Lost 2 cones of bit. Picked up finger basket and trip in hole. 10/4 Drilled out CIBP @ 13,650'. Recovered 2 cones in basket. Log well w/ Schlumberger. Ran Dipole Sonic Monitor from 12100'-13670'. Ran Dual Burst Thermal Decay log from 13760-12100'. Problems with paraffin in hole. 10/9 Rig up OWP and perf well, See sheet at back. No pressure increase. Ran CIBP @ 13650, dumped two sacks of cement on CIBP. 10/10 pick up retiva-matic packer 7 trip to 13,366'. SEE ATTACHED SHEETS FOR REMAINDER OF WORKOVER.

13. Name & Signature: DeForrest Smouse Title: President Date: 12/30/97

(This space for State use only)

10/11/97 Rig up Dowell, test equipment. Spot 50 bbl. condensate down hole. pump 15,000 gal. 15% HCl w. additives. Max pres. 7200#, Avr. pres. 5500#. Max rate 10/bbl/min. Aver rate 10 bbl/min. ISIP 2550#. Dropped 1½ times frac balls. Displaced HCl w/ 82 bbl. 2% KCl. Let acid soak for 1½ hours. Commenced having trouble w/ frac balls on swab back. Picked up packer & circulated 70 bbl water to flush frac balls from tubing. Reset packer & swab well. Gas on swab after 50 bbls recovered. 10/12 Continued to swab well. Oil on first run, gas cut. gas cut water after. Recovered 390 bbl. fluid. 10/13 Swab well. Fluid level 5800'. Final fluid level 6500'. Tubing on vasume on swab runs. Well appears to have communicated on 1st frac treatment. 10/14 Trip for Bridge plug and packer. Hydrotested tubing to 8,000#. tubing held. Set BP @ 13,250' and packer @ 13,150'. Well comm. on first acid treatment. 10/16 Swab well for 8 hours. Init. level-3800', final level-5800'. Made 21 swab runs. Move BP and Packer up hole, BP-13050', Packer 12950'. 10/17 Swab well, Init. level 7000' final 7500' made 3 runs. 10/18 Swab well for 7½ hours. Init level 7000' final 12100'. fluid came back to 11000'. Yellow oil on first runs. 10/25 Rig up Dowell. Pres. test to 9,000 #. Pumped 50 bbl cond. w/ additives. Pump 3000 gal 15% HCl w/ additives. Max pres. 8000# aver 7000#. Max rate 10 bbl/min - aver 9 bbl/min. ISIP - 3300# dropped rapidly to 1240 after 10 min. Wash well for 6 hours. Fluid surface, final 4000'. 10/26 Swab well. level 3500' final 8200'. Made 18 swab runs in 10 hours. Run 16 was 50% oil-50% water. Oil green. 10/27 Swab well, level 7000' final level 9400'. 5 swab runs 10% oil & gas cut. Move packer & BP. Packer 12680' BP @12730'. Swab well 4 hours. level 2100' final 8500' made 9 runs. 10/28 Rig up Dowell. Test to 9000#. Acidize w/ 3000 gal 15% HCl w additives. Pump 50 bbl. cond before acid. Displace w/ 75 bbl./ 2% KCl water. Total fluid 212 bbls. Swab well. Init. level surface final level 7500' made 21 swab runs. Acid water & condensate on run 14. 10/29 Repair rig. Swab well for 9½ hours. Fluid level 4200', final level 10,000' Made 20 swab runs, 50% yel. grn. oil, 59% water. 10/30 Swab well, level 5800' final level 6,900'. RELEASE BP & Packer. Ruber of BP & packer. 10/31. Rig up Schlumberger, Ran Dipole Sonic log. 11/1 wait on Schlumberger 7½ hours. Rig up and ran Mist log. 11/2 Ran CIBP and set same @ 13,060'. Dumped 2 sacks cement on CIBP. 11/4 Rig Down DUCO #3. 11/10. Rig up Duco Rig # 3. Move packer up hole 8 joints. Pressure test, did not hold. Tripout of hole w/ full grip packer. 11/11 well kicking. Kill well. Finish trip out of hole. Found leak @ 9542'. Squeeze leak. 11/12 Trip out of hole. Pick up 7 5/8" Modle R3 packer & grip in hole. Pressure test. Did not hold. Ran dummy pump. and chased to bottom. Move packer up hole 1 stand, and repeat 11/13. Pressure test tubing & casing to 1000#. Held, Nipple down BOPs and nipple up tree. Packer set @ 9478' in 7 5/8" casing. Ran pump and placed well back on production. First day prod. after treatment 66.9 bbl. yellow oil.

QUINEX ENERGY CORPORATION
MALNAR PIKE 1-17
SELECTED PERFORATIONS

<u>DEPTH</u>	<u>NUMBER SHOTS</u>
*13559, 60, 61	12
13542, 43	6
*13414, 15	8
*13388, 89, 90	12
*13351, 52	8
*13319, 20	8
*13225, 27	8
*13172, 74	8
*13108, 10	8
13095, 96, 97	9
13014, 15, 16, 17	12
*12994, 95	8
12867, 68, 69	9
12770, 71, 72, 77, 78	15
*12710, 11, 12	12
*12701, 02	8
TOTAL NUMBER OF PERFORATIONS	151

*ALL PERFORATION ZONES MARKED WITH A * (Star) WILL BE 4 SHOTS/FT. 90 DEG. ORIENTATION, OTHER ZONES WILL BE 3 SHOTS/FT. WITH 120 DEG. DEVIATION.*

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

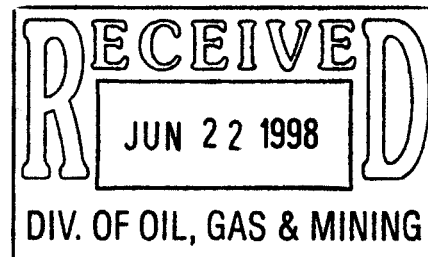
Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER:		5. Lease Designation and Serial Number: FEE
2. Name of Operator: QUINEX ENERGY CORPORATION		6. If Indian, Allottee or Tribe Name:
3. Address and Telephone Number: 465 S. 200 W., Bountiful, Utah 84010 (801) 292-3800		7. Unit Agreement Name:
4. Location of Well Footages: 660' FSL, 660' FWL, Section 17 QQ, Sec., T., R., M.: C, SW$\frac{1}{4}$SW$\frac{1}{4}$, Sec. 17. T1S, R1E, USBM		8. Well Name and Number: Malnar-Pike 1-17A1E
		9. API Well Number: 43-047-31714
		10. Field and Pool, or Wildcat: BLUEBELL

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
<p>NOTICE OF INTENT (Submit in Duplicate)</p> <p><input type="checkbox"/> Abandon <input type="checkbox"/> New Construction <input type="checkbox"/> Repair Casing <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Recomplete <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Reperforate <input type="checkbox"/> Fracture Treat or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Other _____</p> <p>Approximate date work will start _____</p>	<p>SUBSEQUENT REPORT (Submit Original Form Only)</p> <p><input type="checkbox"/> Abandon <input type="checkbox"/> New Construction <input type="checkbox"/> Repair Casing <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Reperforate <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Fracture Treat or Acidize <input type="checkbox"/> Water Shut-Off <input checked="" type="checkbox"/> Other <u>Hot Oil Well</u></p> <p>Date of work completion <u>21 May 1998</u></p> <p>Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.</p> <p>* Must be accompanied by a cement verification report.</p>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Hot oil well with 50 bbls Condensate, every week from February through May 1998.



13. Name & Signature: DeForrest Smouse Title: President Date: 6-15-98

(This space for State use only)

WTC
12-23-98
RSH

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN for such Proposals.

1. Type of Well: OIL ☒ GAS ☐ OTHER: _____

2. Name of Operator:

QUINEX ENERGY CORPORATION

3. Address and Telephone Number:

465 South 200 West, Suite 300, Bountiful, Utah 84010

4. Location of Well: **SW1/4 SW1/4, SECTION 17, T1S, R1E**

Footages: **660' FWL, 660' FSL, Section 17, T1S, R1E, USM**

QQ, Sec., T., R., M.: **SW1/4SW1/4, Section 17, T. 1 S., R.2 W.**

5. Lease Designation and Serial Number:

6. If Indian, Allottee or Tribe Name

FEE

7. Unit Agreement Name,

FEE

8. Well Name and Number:

MALNAR PIKE 1-17A1E

9. AP Well Number:

1-17A1E 43-047-31714

10. Field and Pool, or Wildcat:

BLUEBELL

County: **Utah**

State: **Utah**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT

(Submit Original Form Only)

- | | |
|---|--|
| <input type="checkbox"/> Abandon * | <input checked="" type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input checked="" type="checkbox"/> Reperforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Squeeze hole in CASING</u> | |

Date of work completion **March 5, 2003**

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

Quinex Energy Corporation - Continuation of W/O per Dr. Smouse

Commenced getting drilling mud in production indicating a hole in casing. Shot off tubing 1 joint above packer. Squeezed hole in 7 5/8" Casing @ 2790-96'. Pumped 100 sacks cement., but squeeze did not hold pressure. Squeezed again with 150 sacks of cement. When cement was milled out pressure did not hold.

13.

Name & Signature: DeForrest Smouse, PhD

Title: **President, Quinex Energy**

Date: **7/27/2003**

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AUG 04 2003

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

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Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN for such Proposals.

1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER: _____	5. Lease Designation and Serial Number: 6. If Indian, Allottee or Tribe Name FEE 7. Unit Agreement Name, FEE 8. Well Name and Number: MALNAR PIKE 1-17A1E 9. AP Well Number: 1-17A1E 43-0 47-31914 10. Field and Pool, or Wildcat: BLUEBELL
2. Name of Operator: QUINEX ENERGY CORPORATION	
3. Address and Telephone Number: 465 South 200 West, Suite 300, Bountiful, Utah 84010	
4. Location of Well: SW1/4 SW1/4, SECTION 6 17, T1S, R 1 E Footages: 660' FWL, 660' FSL, Section 16, T1S, R2W, USM QQ, Sec., T., R., M.: SW1/4SW1/4, Section 17, T. 1 S., R. 2 W.	County: Duchesne State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<div style="display: flex; justify-content: space-between;"> <div> <input type="checkbox"/> Abandon <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other _____ </div> <div> <input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recomplete <input type="checkbox"/> Reperforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off </div> </div>	<div style="display: flex; justify-content: space-between;"> <div> <input type="checkbox"/> Abandon * <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input checked="" type="checkbox"/> Other <u>Squeeze holes in Casing</u> </div> <div> <input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input checked="" type="checkbox"/> Reperforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off </div> </div>
Approximate date work will start _____	Date of work completion <u>July 3, 2003</u> <i>per Dr. Smouse</i> <small>Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.</small> <small>* Must be accompanied by a cement verification report.</small>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

QUINEX ENERGY CORP.

1/09-14/03 Commenced trying to squeeze holes in casing first of year. Moved in workover rig and nipple down. Circulated well w/185 bbls. hot water, last 50 bbls were mud cut. Ran freepoint test showing tubing stuck 6200-6500'. Backed off 1 joint above packer. Ran 7 5/8" scraper & hot oil well. Packer @ 5000' held pressure to 2000#. moved packer 20 stands up hole & pressure did not hold. Moved packer uphole 500' a time, testing. Located hole 1790-96'. Found additional hole @ 2695'. 1/15-23/03 Pumped 100 sks Cement & 10 bbl water for displacement. Shut in for night w/ Pressure test to 1250# & it dropped off to 750#. Pumped 100 sks & pressure didn't hold, so pumped 50 sks cement in stages c & pressure held @ 1599#. Shut down weekend for cement to cure. Drilled cement commencing @ 2425' See attached sheets.

13.

Name & Signature: DeForrest Smouse, PhD *DeForrest Smouse* Title: President, Quinex Energy Date: 7/27/2003

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AUG 04 2003

DIV. OF OIL, GAS & MINING

Malnar Pike 1-17 Sundry Notice cont.

with pressure holding 1500# and dropping to 1400# in last 30 feet drilling. Milled cement down to 2660'. Shut down over night. Started milling w/ pressure 1000# & it dropped off to 850# @ 1.5 bbl/min. Tripped out mill an in tubing and pumped 115 sacks of Class H cement with pressure increasing from 650 to 1500#. Shut down to allow cement to cure.

1/27-30 /03 Tripped in cement mill and tagged cement @ 2094'. Milled on cement to 2370' and mill plugged off. Tripped new mill in hole & tagged @2390' started milling and milled down to 2470'w/ pressure bleeding off from 1200 to 450#. Milled cement to 2472' & pressure continued to drop. At 2764' the pressure dropped from 450 to 100#. Milled rest of cement down to 2826'. Got an injection rate of ¾ bbl/min. Pumped 100 sacks cement Wait 24 hours for cement to cure.

2/3-14/03 Trip tubing in hole & tagged p @ 2506'. Pumped 100 sks. Cement from 2500'. Pressure building 1150# 1500#. Shut in well w/1500# to let cement to cure. Tagged cement w/mill @ 2356' & milled out cement 70', pressure bled from 1000# to 250#. Trip out & in for cement job. Pumped 50 sks cement w/pressure building to 1500# and rate dropping from 3.5 to ¼ bbl/min. Shut in for cement to cure. Tested casing to 1200# and held. Tripped in new mill tooth bit and tagged @ 2257'. Milled down to 2358' & pressure held @ 1000#. After night, milled to 2510' w/ pressure holding @ 1000#. Milled down, after night, to 2663' w/ pressure holding @1000#. Milled down to 2810' where pressure dropped from 1000 to 400#. Tripped in ReTeave-a-matic packer to test casing for leaks. Top leak @ 2854'. Went down to 9725' to check if packer was leaking. The crew tested coming up hole & found leak @ 4996'. Rested injection rates for both holes.

2/17-23/03 Trip new packer in hole to 4990'. Pumped 50 sks. Class G cement testing pressure & rate of injection. The tubing held 1250# so packer was moved up hole to 2856'. Spotted 20 sks cement on top & tripped out holding pressure @ 1300#. Drilled out cement & pressure would not hold. Tripped out for 7 5/8" packer & tested casing for leaks, and found hole @2896'. Pumped 50 sks Class G cement, starting @ 2806' with injection rate dropping from 2 bbl/min to less than 1/8 bbl/min & pressure building to 1000#. Shut in for weekend.

2/24-3/19/03 Well tested to 1000# and held. Trip in with mill & tagged cement @ 2656' and drilled to 2810' where mill dropped out of cement. Tagged cement @4951' and milled to 4979'. After night, milled cement down to 5040', and pressure stabilized @ 480#. Pulled tubing and went in w/packer to find leak. Found top leak @ 2779' & bottom @ 5020'. Set packer & pumped 30 sks cement w/friction reducer. Got 2 ½ bbls pumped before pressure reached 1500#. Wait 30 min and pressure dropped to 1475#. Shut down for weekend to allow cement to cure. Milled down to 2727' down to 2810' where mill dropped out of cement. Tripped on down to 4962' and milled to 5060#. Still had leak in casing. Pressure tested well & found leak in top hole. Set packer above hole & pumped 20 bbl fresh water followed by 30 sks cement then 6 bbl water. Tested pressure to 1899# an it held. Drilled cement from 5020 to 5112'. Tested casing & found hole @ 5040'. Perforated perf. 6 holes in casing. Pumped @ 1.5 bbl/min. Tripped retainer in to 4970' & pumped 45 bbl water to clean backside. Pumped 150 sks. Got 75 sacks behind casing @ 1500#. Unable to get last 1 ½ bbl of cement away. Spotted 30 sks

cement @ 2796'. Pulled tubing up 10 stands and pumped displacement water, with pressure holding @ 500#. Milled cement from 2698 to 2788' & pressure would not hold. Milled lower cement plug from 4951 to 4985, then started milling on Retainer. Well would circulate through holes @ 5045-4936'. Shut down and moved out rig.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

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1. Type of Well: OIL ☒ GAS ☐ OTHER:

2. Name of Operator:

QUINEX ENERGY CORPORATION

3. Address and Telephone Number:

465 South 200 West, Suite 300, Bountiful, Utah 84010

4. Location of Well: SW1/4 SW1/4, SECTION 6 17, T1S, R` E

Footages: 660' FWL, 660' FSL, Section 16, T1S, R2W, USM

QQ, Sec., T., R., M.: SW1/4SW1/4, Section 17, T. 1 S., R. 2 W.

5. Lease Designation and Serial Number:

6. If Indian, Allottee or Tribe Name

FEE

7. Unit Agreement Name,

FEE

8. Well Name and Number:

MALNAR PIKE 1-17A1E

9. AP Well Number:

1-17A1E 43-042-31714

10. Field and Pool, or Wildcat:

BLUEBELL

County: **Duchesne**

State: **Utah**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT

(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandon * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input checked="" type="checkbox"/> Reperforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Squeeze holes in Casing</u> | |

Date of work completion July 1, 2003

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

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QUINEX ENERGY CORP.

1/09-14/03 Commenced trying to squeeze holes in casing first of year. Moved in workover rig and nipple down. Circulated well w/185 bbls. hot water, last 50 bbls were mud cut. Ran freepoint test showing tubing stuck 6200-6500'. Backed off 1 joint above packer. Ran 7 5/8" scraper & hot oil well. Packer @ 5000' held pressure to 2000#. moved packer 20 stands up hole & pressure did not hold. Moved packer uphole 500' a time, testing. Located hole 1790-96'. Found additional hole @ 2695'. 1/15-23/03 Pumped 100 sks Cement & 10 bbl water for displacement. Shut in for night w/ Pressure test to 1250# & it dropped off to 750#. Pumped 100 sks & pressure didn't hold, so pumped 50 sks cement in stages c & pressure held @ 1599#. Shut down weekend for cement to cure. Drilled cement commencing @ 2425' See attached sheets.

13.

Name & Signature: DeForrest Smouse, PhD

Title: President, Quinex Energy Date: 2/27/2003

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SEP 29 2003

DIV. OF OIL, GAS & MINING

Malnar Pike 1-17 Sundry Notice cont.

with pressure holding 1500# and dropping to 1400# in last 30 feet drilling. Milled cement down to 2660'. Shut down over night. Started milling w/ pressure 1000# & it dropped off to 850# @ 1.5 bbl/min. Tripped out mill an in tubing and pumped 115 sacks of Class H cement with pressure increasing from 650 to 1500#. Shut down to allow cement to cure.

1/27-30 /03 Tripped in cement mill and tagged cement @ 2094'. Milled on cement to 2370' and mill plugged off. Tripped new mill in hole & tagged @2390' started milling and milled down to 2470' w/ pressure bleeding off from 1200 to 450#. Milled cement to 2472' & pressure continued to drop. At 2764' the pressure dropped from 450 to 100#. Milled rest of cement down to 2826'. Got an injection rate of $\frac{3}{4}$ bbl/min. Pumped 100 sacks cement Wait 24 hours for cement to cure.

2/3-14/03 Trip tubing in hole & tagged p @ 2506'. Pumped 100 sks. Cement from 2500'. Pressure building 1150# 1500#. Shut in well w/1500# to let cement to cure. Tagged cement w/mill @ 2356' & milled out cement 70', pressure bled from 1000# to 250#. Trip out & in for cement job. Pumped 50 sks cement w/pressure building to 1500# and rate dropping from 3.5 to $\frac{1}{4}$ bbl/min. Shut in for cement to cure. Tested casing to 1200# and held. Tripped in new mill tooth bit and tagged @ 2257'. Milled down to 2358' & pressure held @ 1000#. After night, milled to 2510' w/ pressure holding @ 1000#. Milled down, after night, to 2663' w/ pressure holding @1000#. Milled down to 2810' where pressure dropped from 1000 to 400#. Tripped in ReTeave-a-matic packer to test casing for leaks. Top leak @ 2854'. Went down to 9725' to check if packer was leaking. The crew tested coming up hole & found leak @ 4996'. Rested injection rates for both holes.

2/17-23/03 Trip new packer in hole to 4990'. Pumped 50 sks. Class G cement testing pressure & rate of injection. The tubing held 1250# so packer was moved up hole to 2856'. Spotted 20 sks cement on top & tripped out holding pressure @ 1300#. Drilled out cement & pressure would not hold. Tripped out for 7 5/8" packer & tested casing for leaks, and found hole @2896'. Pumped 50 sks Class G cement, starting @ 2806' with injection rate dropping from 2 bbl/min to less than 1/8 bbl/min & pressure building to 1000#. Shut in for weekend.

2/24-3/19/03 Well tested to 1000# and held. Trip in with mill & tagged cement @ 2656' and drilled to 2810' where mill dropped out of cement. Tagged cement @4951' and milled to 4979'. After night, milled cement down to 5040', and pressure stabilized @ 480#. Pulled tubing and went in w/packer to find leak. Found top leak @ 2779' & bottom @ 5020'. Set packer & pumped 30 sks cement w/friction reducer. Got 2 $\frac{1}{2}$ bbls pumped before pressure reached 1500#. Wait 30 min and pressure dropped to 1475#. Shut down for weekend to allow cement to cure. Milled down to 2727' down to 2810' where mill dropped out of cement. Tripped on down to 4962' and milled to 5060#. Still had leak in casing. Pressure tested well & found leak in top hole. Set packer above hole & pumped 20 bbl fresh water followed by 30 sks cement then 6 bbl water. Tested pressure to 1899# an it held. Drilled cement from 5020 to 5112'. Tested casing & found hole @ 5040'. Perforated perf. 6 holes in casing. Pumped @ 1.5 bbl/min. Tripped retainer in to 4970' & pumped 45 bbl water to clean backside. Pumped 150 sks. Got 75 sacks behind casing @ 1500#. Unable to get last 1 $\frac{1}{2}$ bbl of cement away. Spotted 30 sks

cement @ 2796'. Pulled tubing up 10 stands and pumped displacement water, with pressure holding @ 500#. Milled cement from 2698 to 2788' & pressure would not hold. Milled lower cement plug from 4951 to 4985, then started milling on Retainer. Well would circulate through holes @ 5045-4936'. Shut down and moved out rig.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
OIL AND GAS PROGRAM

PHONE CONVERSATION DOCUMENTATION FORM

✓ Copy? ☐

Conversation Pertains to:

☒ **WELL** Malnar-Pike 1-17A1E

☐ **OTHER**

Section 17 Township 010S Range 010E

API Number 43-047-31714

Topic of Conversation: Is referenced well in Roosevelt Unit?

Date of Phone Call: 12/18/2003

Time: 10:25 am

DOGM Employee (name): Earlene Russell

✓ Initiated Call? ☒

Spoke with:

Name: Teresa Thompson and Mickey Coulthard

✓ Initiated Call? ☐

Of (company/organization): BLM, Utah Phone: 539-4047

Highlights of Conversation:

Roosevelt Unit boundary is south/2 of southwest/4 Section 17, 010S 010E, which should include the referenced well. However, this well NEVER committed to participate in the unit and therefore is not participating in the unit. BLM has no jurisdiction over this well.

The Oil and Gas database will not show this well as being in the unit because it does not participate. There is a note in the well data screen saying it is in the boundary of the unit but not committed to the unit. See BLM memo in well file dated March 27, 1986 and attached map showing "Not Committed to Unit".

From: "Mike Hebertson" <mike@quinexenergy.com>
To: <CAROLDANIELS@UTAH.GOV>
Date: 8/20/2008 4:03 PM
Subject: Well Information Changes
Attachments: Wells Stat Sheet.xls

The attached spreadsheet contains corrections to Quinex wells that will help update your files

43 0A7 31714
Malnar-Pike 1-17A1E
1S 1E 17

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QUINCY ENERGY CORP

API Well Number	Well Name	County	Qtr/Qtr	Sec	T-R	Ft. NS	NS	Ft. EW	EW	Well Status	Well Type
43-047-31889	ALLRED 2-32A1E	Uintah	SESW	32	1S-1E	660	S	1521	W	POW	Oil Well
43-047-31713	BOWEN-BASTIAN 1-14A1	Uintah	SESW	14	1S-1W	398	S	2030	W	POW	Oil Well
43-013-32162	BRITTANY 4-12A3	Duchesne	C-NE	12	1S-3W	1320	N	1320	E	POW	Oil Well
43-047-31695	CHASEL-SPROUSE 1-18A1E	Uintah	SWNW	18	1S-1E	1516	N	804	W	POW	Oil Well
43-047-31711	CMS 1-13A1	Uintah	NENW	13	1S-1W	1300	N	1530	W	POW	Oil Well
43-047-39983	D.C. FED 1-11	Uintah	NENE	11	11S-20E	839	N	650	E	Permit	Gas Well
43-047-39982	D.C. FED 2-11	Uintah	NENE	11	11S-20E	829	N	621	E	Permit	Gas Well
43-013-32149	DAVID 3-7B2	Duchesne	NWSE	7	2S-2W	1547	S	1749	E	POW	Oil Well
43-047-31874	DEEP CREEK 2-19A2E	Uintah	NWSW	19	1S-2E	2421	S	980	W	POW	Oil Well
43-013-32787	DS FED 3-23	Duchesne	NWSW	23	9S-17E	1986	N	612	W	SI	Oil Well
43-047-39196	HELEN FED 1-26	Uintah	SWNW	26	9S-17E	1367	N	721	W	New Permit	Oil Well
43-047-39195	JANS FED 1-25	Uintah	NWNW	25	9S-17E	660	N	660	W	Permit	Oil Well
43-013-32789	JDC FED 4-23	Duchesne	SWSW	23	9S-17E	600	S	661	W	SI	Oil Well
43-013-31248	JODIE 3-36A3	Duchesne	NWNE	36	1S-3W	752	N	1662	E	POW	Oil Well
43-013-32786	JODIE FED 1-23	Duchesne	NWNW	23	9S-17E	563	N	832	W	POW	Oil Well
43-047-39198	JOELYN FED 1-27	Uintah	CNNW	27	9S-17E	660	N	1320	W	New Permit	Oil Well
43-013-31216	JOHN 2-7B2	Duchesne	NWNW	7	2S-2W	484	N	671	W	POW	Oil Well
43-013-31882	JOHN CHASEL 3-6A2	Duchesne	SWSE	6	1S-2W	660	S	1400	E	SI	Oil Well
43-013-33617	JSW FED 2-26	Duchesne	NWNW	26	9S-17E	660	N	660	W	POW	Oil Well
43-013-33618	JW FED 2-27	Duchesne	NENE	27	9S-17E	656	N	705	E	Permit	Oil Well
43-047-31828	LESLIE TAYLOR 24-5	Uintah	SWNW	24	1S-1W	2450	N	1260	W	POW	Oil Well
43-013-32788	LFW FED 2-23	Duchesne	SWNW	23	9S-17E	1980	N	661	W	POW	Oil Well
43-047-31714	MALNAR-PIKE 1-17A1E	Uintah	SWSW	17	1S-1E	660	S	660	W	POW	Oil Well
43-013-31247	MERLENE 2-36A3	Duchesne	SESE	36	1S-3W	1040	S	1100	E	SI	Oil Well
43-047-31390	MICHELLE UTE 7-1	Uintah	NESW	7	1S-1E	1539	S	2439	W	POW	Oil Well
43-013-30381	UTE TRBL 11-6A2	Duchesne	SESW	6	1S-2W	2227	N	1561	W	POW	Oil Well
43-047-31591	REDCAP J D C 30-4-1A	Uintah	NWNW	30	1S-2E	876	N	669	W	SI	Oil Well
43-047-31653	SAM HOUSTON 24-4	Uintah	NWSE	24	1S-1W	1350	S	1400	E	POW	Oil Well
43-013-32129	SASHA 4-6A2	Duchesne	SWSW	6	1S-2W	660	S	660	W	SI	Oil Well
43-047-31940	EINERSON 1-4B1E	Uintah	SWSW	4	2S-1E	1056	S	795	W	POW	Oil Well
43-013-32131	TRISTAN 5-6A2	Duchesne	NWNW	6	1S-2W	660	N	660	W	POW	Oil Well
43-047-30127	UINTAH-SAM 28-2R	Uintah	NESW	28	1N-1E	2111	S	1847	W	POW	Oil Well
43-013-30042	UTE TRIBAL U 2-12A3	Duchesne	SWSW	12	1S-3W	1322	S	1325	W	SI	Oil Well
43-047-33179	WADE COOK 2-14A1	Uintah	NWNW	14	1S-1W	705	N	662	W	POW	Oil Well
43-047-31845	MARY R. U. 278	Uintah	NWSE	13	1S-1W	1971	S	2072	E	POW	Oil Well

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Field Name	Surface	Mineral	UTM E	UTM N	Elev. GR	Elev. KB	TD	PBTD	
BLUEBELL	Fee	Fee	592565	4466702	5362	5383	12750	12743	
BLUEBELL	Fee	Fee	587831	4471387	5610	5634	14055	13982	
BLUEBELL	Indian	Indian	570808	4473805	6532	6553	15790	15782	
BLUEBELL	Fee	Fee	590665	4472468	5571	5595	14300	14300	
BLUEBELL	Fee	Fee	589279	4472503	5608	5622	14200	14161	
HILL CREEK	Federal	Federal	616404	4415106	5095				
HILL CREEK	Federal	Federal	616412	4415109	5087				
BLUEBELL	Fee	Fee	572323	4463431	5848	5869	13527	13523	
BLUEBELL	Fee	Fee	600377	4470560	5392	5418	13900	13859	
MONUMENT BUTTE	Federal	Federal	587015	4429669	5224	5238	5800	5280	
UNDESIGNATED	Federal	Federal	587054	4428648	5290				
8 MILE FLAT NORTH	Federal	Federal	588644	4428882	5290				
MONUMENT BUTTE	Federal	Federal	587029	4429265	5260	5272	5700	5700	
BLUEBELL	Indian	Indian	570762	4467531	6302	6324	14145	14019	
MONUMENT BUTTE	Federal	Federal	587065	4430504	5192	5204	6001	5967	
UNDESIGNATED	Federal	Federal	585635	4428865	5312				
BLUEBELL	Indian	Indian	571502	4464416	5922	5943	14030	13994	
BLUEBELL	Indian	Indian	572320	4474433	6455	5477	15878	15877	
UNDESIGNATED	Federal	Federal	587033	4428863	5280	5298	5607	5606	
UNDESIGNATED	Federal	Federal	586617	4428863	5282				
BLUEBELL	Fee	Fee	589220	4470543	5497	5518	14022	13990	
MONUMENT BUTTE	Federal	Federal	587019	4430071	5226	5242	5655	5419	
BLUEBELL	Fee	Fee	592230	4471526	5502	5523	14403	13470	
BLUEBELL	Indian	Indian	570933	4466471	6259	6280	13860	13860	
BLUEBELL	Indian	Indian	591145	4473399	5617	5643	14711	14638	
BLUEBELL	Indian	Indian	571672	4475277	6639	6663	16800	13780	
BLUEBELL	Indian	Indian	600302	4469555	5344	5369	13550	13510	
BLUEBELL	Fee	Fee	590012	4470087	5460	5483	13865	13826	
BLUEBELL	Indian	Indian	571441	4474432	6533	6554	15830	15828	
BLUEBELL	Fee	Fee	593962	4465212	5274	5293	12833	12804	
BLUEBELL	Indian	Indian	571397	4475754	6646	6657	16782	16747	
ROBIDOUX	Indian	Indian	594136	4478438	5892	5917	16000	15345	
BLUEBELL	Indian	Indian	570014	4473004	6467	6483	15700	15693	
BLUEBELL	Fee	Fee	587414	4472656	5699	5720	14212	14150	
BLUEBELL	Indian	Indian	589788	4471891	5555	5576	16998	13914	

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STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: QUINEX ENERGY CORP		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 465 South 200 West, Bountiful, UT, 84010		8. WELL NAME and NUMBER: MALNAR-PIKE 1-17A1E
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0660 FSL 0660 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 17 Township: 01.0S Range: 01.0E Meridian: U		9. API NUMBER: 43047317140000
PHONE NUMBER: 801 292-3800 Ext		9. FIELD and POOL or WILDCAT: BLUEBELL
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 9/19/2016 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<div style="display: flex; flex-wrap: wrap;"> <div style="width: 33%;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </div> <div style="width: 33%;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER </div> <div style="width: 33%;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION </div> </div>	
OTHER: <input type="text" value="Plugged Tubing"/>		
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Quinex has been producing this well with a hydraulic jet lift system. Last month the tubing plugged off because of paraffin wax that has not been treated. Currently the well is shut in because circulation can not be established between the tubing and casing. Quinex is proposing to bring in a coiled tubing unit, clean out the 2 7/8' tubing, change out the jet pump, and put the well back on production.		
<div style="color: red; font-weight: bold;"> Approved by the September 14, 2016 Oil, Gas and Mining </div> <div style="margin-top: 10px;"> Date: _____ By: <u>Derek Quin</u> </div>		
NAME (PLEASE PRINT) Brad Wells		PHONE NUMBER 435 823-5323
SIGNATURE N/A		TITLE Field Office Manager
DATE 9/12/2016		